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Thirty-Eighth Annual Report

1912

70th Fiscal Year
July 1, 1981—June 30, 1982

NEW MEXICO
PUBLIC SERVICE COMMISSION

NEW MEXICO
Public Service Commission
BATAAN MEMORIAL BUILDING
Santa Fe, New Mexico
87503

DAVID S. COHEN
CHAIRMAN
PHIL R. LUCERO
COMMISSIONER
DOLORES M. LEE
COMMISSIONER

BRUCE KING
GOVERNOR

To the Honorable Bruce King
Governor, State of New Mexico

Dear Governor King:

In compliance with the requirements of Section 15 of Article III of the New Mexico Public Utility Act, we transmit herewith the thirty-eighth Annual Report of the New Mexico Public Service Commission for your information and consideration.

This report includes the acts and proceedings of the Commission and statutes relating to the reports, and statements made to it by the public utilities subject to the provisions of the Pulbic Utility Act.

Respectfully submitted,

David S. Cohen, Chairman
Phil R. Lucero, Commissioner
Dolores M. Lee, Commissioner

October 31, 1982

New Mexico Public Service Commission

David S. Cohen	Chairman
Phil R. Lucero	Commissioner
Dolores M. Lee	Commissioner

TECHNICAL STAFF

M. V. McIntyre	Executive Director
Michael Rascon	Deputy Director
Pat Ortiz	Chief Commission Counsel
Charles Noble	Assist. Commission Counsel
Fred Ellis	System Analyst
Peter E. Springer	Hearing Examiner
Gerald Gonzalez	Hearing Examiner
John B. Granito	Rate Analyst
Robert R. Johnson	Rate Analyst
Joe White	Utility Economist, Manager
John E. Curl	Utility Economist
Dennis Gee	Rate Analyst
James Reid	Public Utility Engineer
Robert Castillo	Public Utility Engineer
Juan T. Medrano	Audit Manager
Alex Salazar	Financial Auditor
Phillip R. Valdez	Financial Specialist
Luciano Trujillo	Financial Specialist
Leonard A. Helman	Senior Staff Counsel
Geoffrey Sloan	Staff Counsel
Walter G. Lombardi	Staff Counsel
Gary Humble	Law Clerk
Tom Joseph Halpin	Utility Tariff/Compliance Specialist
John J. Constantine	Compliance Specialist

FISCAL

Debra Bovard	Financial Specialist III

ADMINISTRATIVE STAFF

Lina Maestas	Administrative Assistant
Anita G. Martinez	Manager IV
Jerry Beers	Administrative Secretary
Mabel Willaman	Clerk Specialist Supervisor
AnnMarie Lujan	Administrative Secretary
Viola Archuleta	Secretary
Marcella L. Martinez	Secretary
Vidella Lujan	Secretary
Veronica Martinez	Secretary

Charlene Ortiz	Secretary
Maria Cde Baca	Microfilm Supervisor
Debbie Griego	Microfilm Tech
Patricia C. Salazar	Clerk
Dolores Fresquez	Clerk
Eugene Fresquez	Utility Worker

June 30, 1982

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INTRODUCTION

The membership of the Commission underwent a change during the period covered by this, our 38th Annual Report. Chairman Richard P. Montoya resigned effective April 15, 1982. Chairman Montoya had served continuously since his appointment by Governor Bruce King in 1971. Governor King appointed David S. Cohen to fill the unexpired term of Chairman Montoya which terminates January 15, 1985. Chairman Cohen had previously served as Chief Commission Counsel since November of 1976.

During the Fiscal Year covered by this report, the Commission adopted and promulated General Order No. 38, being Rules and Regulations Governing Costs of Residential Energy Conservation Programs. The Commission also is considering modifying its General Order associated with electric utility fuel and purchased power adjustment clauses.

Proceedings continued on the Commission's initiated investigation into the capital expansion programs of the state's electric generating utilities. The Commission has issued an Advance Notice of Proposed Rulemaking in this case with the intent to promulgate regulations regarding capital expansion programs in order to improve Commission oversight in this area which has a critical impact upon rates.

The issues the Commission has to deal with in current cases are much more technically demanding and time consuming than they were in the past. The Commission must hear, and the staff must prepare for and deal with, arguments that the historical test year approach doesn't work because of inflation; discussions by various experts on what the actual return on equity must be for the utility to be able to attract capital; presentations of declining interest coverage on bonded debts; utility cash flow considerations and problems; the utilities capital market relationships; load forecasting; expansion needs and problems; energy conservation; rate reform; social considerations; the effect on utility operations of diversified activities; and much more. The recent increases in utility rates and the concern expressed by everyone affected thereby has caused the Commission to initiate investigations, rulemakings, and generic proceedings. This effort on the part of the Commission will have to increase if it is to be responsive to the problems in New Mexico and if it is going to be able to become more efficient in meeting its obligations now and in the future.

The Commission has increased its level of activity in Federal Energy Regulatory Commission proceedings in order to assure that the public interest of the State of New Mexico is represented at the federal level.

In summary, the New Mexico Public Service Commission is doing everything within its power and resources to meet its many obligations under the New Mexico Public Utility Act and the Federal National Energy Act

STATUTORY DUTIES AND AUTHORITY

The New Mexico Public Service Commission is charged by the Public Utility Act with the regulation of the rates and service provided by gas, electric, and water utilities. The Public Utility Act became law in New Mexico in 1941. The Act created a three person Commission appointed by the Governor, with the approval of the Senate, for staggered six year terms.

Generally, municipally owned utilities are not subject to Commission jurisdiction under the Act unless the voters of the municipality vote for regulation. The only municipality to have done so, to this date, is the City of Lordsburg. However, the Commission does have the authority to disapprove the rates and service regulations of an electric municipal utility operating more than five miles beyond the municipal boundary. Rural Electric Coöperatives initially came within Commission jurisdiction in 1961. That law was found unconstitutional in 1966; however, jurisdiction was reestablished in 1967.

A 1982 amendment to the Act changed the method of judicial review of final orders of the Commission. The amendment provides for direct appeal to the State Supreme Court by any party to the Commission proceedings. Prior to the amendment, judicial review was through a petition to the District Court with an appeal lying to the State Supreme Court from the District Court judgment.

A public utility must have prior approval of the Commission for the issuance of stocks and the issuance of long-term securities. No person may operate as a utility without obtaining from the Commission a Certificate of Public Convenience and Necessity which is, in effect, a license to do business that only the Commission may issue. A Certificate is also required for certain extensions of service territory and certain additions of plant and facilities. Since 1971 the Commission must approve the location of large electric generating stations and transmission lines from an environmental standpoint. The Commission also has certain specified authority to examine the books and records of business entities that are affiliates of public utility companies.

In 1982, a law was passed which placed a moratorium on diversification activities by public utilities. An interim legislative committee was established to study the diversification issue and the Commission was ordered to adopt regulations governing diversified activities by November 30, 1982.

The Commission has certain powers and duties outside the Public Utility Act. Commission approval is necessary for the issuance of municipal revenue bonds for the acquisition or construction of a utility system. The Commission must also approve refunding bond issues of municipalities. Also, the Commission has authority for approval of rates for water and sanitation districts. In 1981, the Commission's jurisdiction over water and natural gas associations was eliminated. Under current law, in order for water and natural gas associations to come within Commission jurisdiction they must elect to do so by resolution of the Board of Directors. To date no such election has been made.

STATE OF NEW MEXICO
PUBLIC SERVICE COMMISSION
STATEMENT OF RECEIPTS AND DISBURSEMENTS

70th Fiscal Year

July 1, 1981 through June 30, 1982

RECEIPTS

General Fund Appropriation	$ 2,453.1*
Inspection and Supervision Fees	4,095.0
Filing Fees	1.6
Sales of Misc. Documents and Publications	1.5
Miscellaneous	-0-
Penalty and Interest	.1
Total Receipts	6,551.3

DISBURSEMENTS (Including Valid 70th FY Encumbrances)

Personal Services	$ 1,067.1
Employee Benefits	163.3
Travel	17.9
Maintenance and Repairs	14.1
Supplies	29.1
Contractual Services	1,010.9
Other Operating Cost	-0-
Capital Outlay	38.7
Out-of-State Travel	39.9
Total Disbursements	2,380.8
Excess of Receipts over Disbursements	4,170.5

DEDUCT

Transfer to State General Fund	$ 4,098.2
Budgetary Reversion to State General Fund	72.3
Total Deduction	4,170.5
BALANCE, June 30 1981	-0-

*Thousands of Dollars

TABLE 1: PUBLIC UTILITIES OPERATING SUMMARY

	INVESTOR-OWNED ELECTRIC UTILITIES		ELECTRIC CO-OP UTILITIES		TOTAL GAS UTILITIES		WATER UTILITIES	
CALENDAR YEAR	1980	1981	1980	1981	1980	1981	1980	1981
OPERATING STATISTICS								
UTILITY PLANT INVESTMENT*	1676595888.	1974047428.	251396688.	274198638.	255818953.	270866028.	80108182.	95774257.
OPERATING REVENUE	458625459.	538844922.	111117163.	134081145.	309519978.	318881038.	11052896.	11869860.
OPERATIONS AND MAINTENANCE EXPENSE	295986060.	352884732.	93642307.	115014085.	284745292.	294585161.	6355157.	8082121.
ANNUAL DEPRECIATION, AMORTIZATION, AND DEPLETION	31585273.	33065451.	7298944.	8022081.	7204352.	7420024.	1431686.	1459868.
TAXES**	21164442.	24474301.	2140804.	2234957.	7837505.	7294988.	730347.	244799.
TOTAL OPERATING REVENUE DEDUCTIONS	348735775.	410424484.	103082055.	125271126.	299787146.	309360173.	8517190.	9786789.
NET OPERATING REVENUE	109889684.	128420438.	8035108.	8810119.	9732832.	9580885.	2696309.	2083071.
ACCRUED RESERVE FOR DEPREC., AMORTIZ., AND DEPL.	231289781.	253558620.	85968796.	91734067.	75022696.	78603577.	11673313.	12764928.
STOCKHOLDERS EQUITY (OR PROPRIETORSHIP)***	536023613.	723836155.	0.	0.	42312064.	56917338.	27332111.	37049315.
TOTAL EQUITIES AND MARGINS	0.	0.	64609060.	72486200.	0.	0.	0.	0.
BONDED INDEBTEDNESS	638207702.	793035140.	0.	0.	67562291.	59756820.	18476120.	25843763.
TOTAL LONG-TERM DEBT	649477414.	801556330.	134701418.	147572415.	104564797.	91592091.	25142984.	33004932.
NOTES PAYABLE	115134132.	91438293.	0.	1401161.	27865542.	32714383.	3057865.	2466446.
EARNED SURPLUS	140544019.	180562905.	0.	0.	79655360.	91819758.	3499346.	4368802.
FINANCIAL AND OPERATING RATIOS AS PERCENTAGES								
STOCKHOLDERS EQUITY TO UTILITY PLANT INVESTMENT	31.97	36.67	0.0	0.0	16.54	21.01	34.12	38.68
TOTAL EQUITIES AND MARGINS TO UT PLANT INVESTMENT	0.0	0.0	25.70	26.44	0.0	0.0	0.0	0.0
BONDED INDEBTEDNESS TO UTILITY PLANT INVESTMENT	38.07	40.17	0.0	0.0	26.41	22.06	23.06	26.98
TOTAL LONG-TERM-DEBT TO UTILITY PLANT INVESTMENT	38.74	40.60	53.58	53.82	40.87	33.81	31.39	34.46
NOTES PAYABLE TO UTILITY PLANT INVESTMENT	6.87	4.63	0.0	0.51	10.89	12.08	3.82	2.58
ANNUAL PROVISION FOR DEPRECIATION, AMORTIZATION, AND DEPLETION TO UTILITY PLANT INVESTMENT	1.88	1.68	2.90	2.93	2.82	2.74	1.79	1.52
OPERATIONS AND MAINTENANCE EXPENSES TO OPERATING REVENUES	64.54	65.49	84.27	85.78	92.00	92.38	57.50	68.09
TAXES TO OPERATING REVENUES	4.61	4.54	1.93	1.67	2.53	2.29	6.61	2.06
TOTAL OPERATING REVENUE DEDUCTIONS TO OPERATING REVENUES	76.04	76.17	92.77	93.43	96.86	97.00	77.06	82.45
OPERATING REVENUES TO UTILITY PLANT INVESTMENT	27.35	27.30	44.20	48.90	120.99	117.73	13.80	12.39
ACCRUED RESERVES FOR DEPRECIATION, AMORTIZATION, AND DEPLETION TO UTILITY PLANT INVESTMENT	13.80	12.84	34.20	33.46	29.33	29.02	14.57	13.33

NOTES:
*INCLUDING CONSTRUCTION WORK IN PROGRESS
**INCLUDING PROVISION FOR INCOME TAX DEFERRALS
***TOTAL PROPRIETARY CAPITAL LESS EARNED SURPLUS

	INVESTOR-OWNED ELECTRIC UTILITIES	ELECTRIC CO-OP UTILITIES	TOTAL GAS UTILITIES	WATER UTILITIES
NUMBER OF COMPANIES IN EACH CATEGORY:	5	21	11	37

TABLE 2: INVESTOR-OWNED ELECTRIC UTILITIES CUSTOMER STATISTICS

	RESIDENTIAL & RURAL		COMMERCIAL & INDUSTRIAL		PUBLIC STREET & HIGHWAY LIGHTING		OTHER SALES TO PUBLIC AUTHORITIES		TOTAL (5)	
CALENDAR YEAR	1980	1981	1980	1981	1980	1981	1980	1981	1980	1981
AVERAGE NUMBER OF CUSTOMERS	312413.	322859.	42667.	43813.	93.	94.	850.	874.	356023.	367640.
KWH SALES (THOUSANDS)	1896533.	1912299.	4560780.	4671121.	55873.	55326.	427062.	450776.	6940248.	7089522.
GROSS REVENUES (DOLLARS)	118801882.	132480265.	228159583.	259431770.	4743074.	4245359.	20295363.	24365278.	371999902.	420522672.
AVG KWH USED PER CUSTOMER (1)	6071.	5923.	106892.	106615.	600785.	588574.	502426.	515762.	19494.	19284.
AVG ANNUAL BILL PER CUST (2)	380.27	410.33	5347.45	5921.34	51000.80	45163.39	23876.90	27877.89	1044.88	1143.84
AVG MONTHLY BILL PER CUST (3)	31.69	34.19	445.62	493.45	4250.07	3763.62	1989.74	2323.16	87.07	95.32
AVG REVENUE PER KWH SOLD (4)	0.0626	0.0693	0.0500	0.0555	0.0849	0.0767	0.0475	0.0541	0.0536	0.0593

NOTES:

1) KWH SALES / AVERAGE NUMBER OF CUSTOMERS
2) GROSS REVENUES / AVERAGE NUMBER OF CUSTOMERS
3) AVERAGE ANNUAL BILL PER CUSTOMER / 12 MONTHS
4) GROSS REVENUES / KILOWATT HOUR SALES
5) EXCLUDING SALES TO OTHER ELECTRIC UTILITIES AND INTERDEPARTMENTAL SALES

TABLE 3: RURAL ELECTRIC COOPERATIVES CUSTOMER STATISTICS (5)

CALENDAR YEAR	RESIDENTIAL		COMMERCIAL & INDUSTRIAL		PUBLIC STREET & HIGHWY LIGHTING		OTHER SALES TO PUB AUTHORITIES		IRRIGATION SALES		TOTAL	
	1980	1981	1980	1981	1980	1981	1980	1981	1980	1981	1980	1981
AVG No. Cus	105938.	110365.	22970.	24019.	95.	105.	258.	191.	4749.	5018.	134010.	139698.
KWH Sales *	621436.	621477.	1482187.	1494305.	9216.	10690.	7658.	5868.	251806.	226084.	2372303.	2358424.
Gross Rev ($)	34200307.	40931567.	63117496.	77107435.	576157.	681049.	320432.	325811.	11476772	12269067	109691114.	131314929.
AVG KWH CUS (1)	5866.	5631.	64527.	62213.	97011.	101810.	29682.	30723.	53023.	45055.	17705.	16882.
AVG ANN Bill CUS (2)	322.83	370.87	2747.82	3210.27	6064.81	6486.18	1241.98	1705.82	2416.66	2445.01	818.53	939.99
AVG MO BILL CUS (3)	26.90	30.91	228.99	267.52	505.40	540.52	103.50	142.15	201.39	203.75	68.21	78.33
AVG REV. PER KWH (4)	0.0550	0.0659	0.0426	0.0516	0.0625	0.0637	0.0418	0.0555	0.0456	0.0543	0.0462	0.0557

NOTES:

1) KWH SALES/AVERAGE NUMBER OF CUSTOMERS
2) GROSS REVENUES/AVERAGE NUMBER OF CUSTOMERS
3) AVERAGE ANNUAL BILL PER CUSTOMER/12 MONTHS
4) GROSS REVENUES/KILOWATT HOUR SALES
5) EXCLUDING SALES FOR RESALE, AND SALES BY PLAINS ELECTRIC G & T COOP TO ITS DISTRIBUTING MEMBERS
* THOUSANDS

TABLE 4: NATURAL GAS UTILITIES CUSTOMER STATISTICS

	RESIDENTIAL & RURAL		COMMERCIAL & INDUSTRIAL		ALL OTHERS		TOTAL	
CALENDAR YEAR	1980	1981	1980	1981	1980	1981	1980	1981
AVERAGE NUMBER OF CUSTOMERS	266257.	268644.	29004.	28634.	2444.	2269.	297705.	299547.
SALES (MCF)	24879607.	22021007.	60918356.	54346161.	10519936.	10011816.	96317899.	86378984.
GROSS REVENUES (DOLLARS)	83664158.	85035405.	162032824.	167275326.	28786550.	31728504.	274483532.	284039235.
AVG ANNUAL MCF PER CUSTOMER (1)	93.	82.	2100.	1898.	4304.	4412.	324.	288.
AVG ANNUAL BILL PER CUSTOMER (2)	314.22	316.54	5586.57	5841.84	11778.46	13983.47	922.00	948.23
AVG MONTHLY BILL PER CUSTOMER (3)	26.19	26.38	465.55	486.82	981.54	1165.29	76.83	79.02
AVG GROSS REVENUE PER MCF SOLD (4)	3.36	3.86	2.66	3.08	2.74	3.17	2.85	3.29

NOTES:

1) SALES MCF / AVERAGE NUMBER OF CUSTOMERS
2) GROSS REVENUES / AVERAGE NUMBER OF CUSTOMERS
3) AVERAGE ANNUAL BILL PER CUSTOMER / 12 MONTHS
4) GROSS REVENUES / SALES MCF

TABLE 5: WATER UTILITIES CUSTOMER STATISTICS

	CLASSES OF CUSTOMERS					
	RESIDENTIAL		ALL OTHERS		TOTAL	
CALENDAR YEAR	1980	1981	1980	1981	1980	1981
Average Number of Customers	38271.	40100.	5145.	5048.	43416.	45148.
Sales (Thousands of Gallons, MG)	4548278.	4433835.	2956424.	2869166.	7504702.	7303001.
Gross Revenues (Dollars)	6910206.	7532459.	3901271.	3969143.	10811477.	11501602.
AVG Annual MG Per Customer (1)	119.	111.	575.	568.	173.	162.
AVG Annual Bill Per Customer (2)	180.56	187.84	758.26	786.28	249.02	254.75
AVG Monthly Bill Per Customer (3)	15.05	15.65	63.19	65.52	20.75	21.23
AVG Gross Revenue Per MG Sold(4)	1.52	1.70	1.32	1.38	1.44	1.57

NOTES:

1) Sales MG / Averge Number of Customers
2) Gross Revenues / Average Number of Customers
3) Average Annual Bill Per Customer / 12 Months
4) Gross Revenues / Sales MG

ELECTRIC UTILITIES-MONTHLY RATES, RESIDENTIAL
COMPILED FROM INFORMATION FURNISHED BY THE UTILITIES LISTED AS OF JUNE 30, 1982

TABLE 6

COMMUNITY	MINIMUM BILL AMOUNT	MINIMUM BILL KWH	REFRIGERATION & COOKING 50 KWH	REFRIGERATION & COOKING 100 KWH	REFRIGERATION & COOKING 250 KWH	REFRIGERATION, COOKING & WATER HEATING 500 KWH	REFRIGERATION, COOKING & WATER HEATING 750 KWH	REFRIGERATION, COOKING & WATER HEATING 1000 KWH	UTILITY SERVING COMMUNITY
ALAMOGORDO	4.40	0.0	8.39	12.38	24.34	44.28	64.22	84.16	TEXAS-NEW MEXICO POWER CO.
ALBUQUERQUE	1.75	0.0	6.28	10.81	24.42	47.10	69.78	92.46	PUBLIC SERVICE CO. OF N.M.
ALGODONES	1.75	0.0	6.28	10.81	24.42	47.10	69.78	92.46	PUBLIC SERVICE CO. OF N.M.
ANTHONY	3.50	0.0	7.39	11.28	22.95	36.63	52.29	66.72	EL PASO ELECTRIC COMPANY
ANTON CHICO	4.00	0.0	8.26	17.41	24.88	45.25	64.78	84.30	MORA-SAN MIGUEL ELEC. COOP.
ARAGON	6.00	40.0	7.97	12.34	20.35	33.71	73.76	94.61	NAVOPACHE ELEC. COOP., INC.
ARREY	3.50	0.0	7.39	11.28	22.95	36.63	52.29	66.72	EL PASO ELECTRIC COMPANY
ARTESIA	4.25	0.0	7.10	9.96	18.52	32.79	44.46	56.13	SOUTHWESTERN PUBLIC SERV. CO.
BAYARD	4.40	0.0	8.39	12.38	24.34	44.28	64.22	84.16	TEXAS-NEW MEXICO POWER CO.
BELEN	1.75	0.0	6.28	10.81	24.42	47.10	69.78	92.46	PUBLIC SERVICE CO. OF N.M.
BERINO	3.50	0.0	7.39	11.28	22.95	36.63	52.29	66.72	EL PASO ELECTRIC COMPANY
BERNALILLO	1.75	0.0	6.28	10.81	24.42	47.10	69.78	92.46	PUBLIC SERVICE CO. OF N.M.
BLANCO	3.00	0.0	7.00	11.00	22.83	41.95	61.08	80.20	CITY OF FARMINGTON
BLOOMFIELD	3.00	0.0	7.00	11.00	22.83	41.95	61.08	80.20	CITY OF FARMINGTON
CABALLO	3.50	0.0	7.39	11.28	22.95	36.63	52.29	66.72	EL PASO ELECTRIC COMPANY
CAPITAN	6.00	0.0	9.19	12.37	21.63	33.80	45.98	58.15	OTERO COUNTY ELEC.COOP., INC.
CAPULIN	14.62	70.0	13.81	16.57	27.24	43.73	59.02	74.30	SOUTHWESTERN ELEC.COOP., INC.
CARLSBAD	4.25	0.0	7.10	9.96	18.52	32.79	44.46	56.13	SOUTHWESTERN PUBLIC SERV. CO.
CARRIZOZO	6.00	0.0	9.19	12.37	21.63	33.80	45.98	58.15	OTERO COUNTY ELEC.COOP., INC.
CAUSEY	10.50	100.0	11.16	11.82	22.00	35.80	49.61	61.97	ROOSEVELT COUNTY ELEC. COOP.
CEDAR HILL	3.00	0.0	7.00	11.00	22.83	41.95	61.08	80.20	CITY OF FARMINGTON
CENTRAL	4.40	0.0	8.39	12.38	24.34	44.28	64.22	84.16	TEXAS-NEW MEXICO POWER CO.
CHAMA	5.25	0.0	9.84	14.42	28.17	51.04	72.83	94.63	NO. RIO ARRIBA ELEC. COOP.
CHAMBERINO	3.50	0.0	7.39	11.28	22.95	36.63	52.29	66.72	EL PASO ELECTRIC COMPANY
CIMARRON	8.50	30.0	10.45	14.05	24.85	42.85	59.10	74.17	SPRINGER ELEC. COOP., INC.
CLIFF	4.40	0.0	8.39	12.38	24.34	44.28	64.22	84.16	TEXAS-NEW MEXICO POWER CO.
CLOUDCROFT	6.00	0.0	9.19	12.37	21.63	33.80	45.98	58.15	OTERO COUNTY ELEC.COOP., INC.
CLOVIS	4.25	0.0	7.10	9.96	18.52	32.79	44.46	56.13	SOUTHWESTERN PUBLIC SERV. CO.
COLUMBUS	8.00	50.0	8.66	12.48	23.92	43.00	62.07	77.05	COLUMBUS ELECTRIC COOP., INC.
CORONA	9.62	100.0	8.56	9.62	18.04	30.09	40.38	50.68	CENTRAL N.M. ELEC.COOP., INC.
CUBA	7.66	50.0	7.66	11.02	21.09	35.08	58.52	60.10	JEMEZ MTNS. ELEC. COOP., INC.
DATIL	4.00	25.0	7.10	10.20	19.49	34.99	50.00	64.30	SOCORRO ELECTRIC COOP., INC.
DEMING	1.75	0.0	6.28	10.81	24.42	47.10	69.78	92.46	PUBLIC SERVICE CO. OF N.M.
DERRY	3.50	0.0	7.39	11.28	22.95	36.63	52.29	66.72	EL PASO ELECTRIC COMPANY
DES MOINES	14.62	70.0	13.81	16.57	27.24	43.73	59.02	74.30	SOUTHWESTERN ELEC.COOP., INC.
DEXTER	4.25	0.0	7.10	9.96	18.52	32.79	44.46	56.13	SOUTHWESTERN PUBLIC SERV. CO.
DONA ANA	3.50	0.0	7.39	11.28	22.95	36.63	52.29	66.72	EL PASO ELECTRIC COMPANY
DORA	10.50	100.0	11.16	11.82	22.00	35.80	49.61	61.97	ROOSEVELT COUNTY ELEC. COOP.
DULCE	5.25	0.0	9.84	14.42	28.17	51.04	72.83	94.63	NO. RIO ARRIBA ELEC. COOP.
EAGLE NEST	5.00	0.0	8.56	12.10	22.76	38.91	54.02	69.11	KIT CARSON ELECTRIC COOP.
ELIDA	10.50	100.0	11.16	11.82	22.00	35.80	49.61	61.97	ROOSEVELT COUNTY ELEC. COOP.
EL RITO (NOTE 1)	5.00	0.0	8.56	12.10	22.76	38.91	54.02	69.11	KIT CARSON ELECTRIC COOP.
ENCINO	9.62	100.0	8.56	9.62	18.04	30.09	40.38	50.68	CENTRAL N.M. ELEC.COOP., INC.
ESPANOLA	7.66	50.0	7.66	11.02	21.09	35.08	58.52	60.10	JEMEZ MTNS. ELEC. COOP., INC.
ESTANCIA	9.62	100.0	8.56	9.62	18.04	30.09	40.38	50.68	CENTRAL N.M. ELEC.COOP., INC.
EUNICE	1.50	25.0	4.89	8.79	18.70	31.58	46.86	62.54	NEW MEXICO ELECTRIC SERV. CO.
FENCE LAKE	4.00	25.0	7.10	10.20	19.49	34.99	50.00	64.30	SOCORRO ELECTRIC COOP., INC.
FAIRACRES (RURAL)	3.50	0.0	7.39	11.28	22.95	36.63	52.29	66.72	EL PASO ELECTRIC COMPANY
FARMINGTON (RURAL)	3.00	0.0	7.00	11.00	22.83	41.95	61.08	80.20	CITY OF FARMINGTON
FLORA VISTA	3.00	0.0	7.00	11.00	22.83	41.95	61.08	80.20	CITY OF FARMINGTON

ELECTRIC UTILITIES-MONTHLY RATES, RESIDENTIAL
COMPILED FROM INFORMATION FURNISHED BY THE UTILITIES LISTED AS OF JUNE 30, 1982

TABLE 6

COMMUNITY	MINIMUM BILL		REFRIGERATION & COOKING			REFRIGERATION, COOKING & WATER HEATING			UTILITY SERVING COMMUNITY
	AMOUNT	KWH	50 KWH	100 KWH	250 KWH	500 KWH	750 KWH	1000 KWH	
FLOYD	10.50	100.0	11.16	11.82	22.00	35.80	49.61	61.97	ROOSEVELT COUNTY ELEC. COOP.
FOLSOM	8.50	30.0	10.45	14.05	24.85	42.85	59.10	74.17	SPRINGER ELECTRIC COOP., INC.
FORT SUMNER	6.00	50.0	6.50	9.89	20.08	36.36	51.60	66.83	FARMERS ELECTRIC COOP., INC.
FRUITLAND	3.00	0.0	7.00	11.00	22.83	41.95	61.08	80.20	CITY OF FARMINGTON
GALLUP (RURAL)	1.50	0.0	5.19	8.54	17.47	31.68	45.90	94.87	CITY OF GALLUP
GARFIELD	3.50	0.0	7.39	11.28	22.95	36.63	52.29	66.72	EL PASO ELECTRIC COMPANY
GILA	4.40	0.0	8.39	12.38	24.34	44.28	64.22	84.16	TEXAS-NEW MEXICO POWER CO.
GLENWOOD	6.00	40.0	7.97	12.34	20.35	33.71	73.76	94.61	NAVOPACHE ELEC. COOP., INC.
GLORIETA	4.00	0.0	8.26	17.41	24.88	45.25	64.78	84.30	MORA-SAN MIGUEL ELEC. COOP.
GRANTS	5.00	0.0	6.50	8.01	18.52	34.23	46.75	59.26	CONTINENTAL DIVIDE ELEC.COOP.
GRENVILLE	14.62	70.0	13.81	16.57	27.24	43.73	59.02	74.30	SOUTHWESTERN ELEC.COOP., INC.
HACHITA	8.00	50.0	8.66	12.48	23.92	43.00	62.07	77.05	COLUMBUS ELECTRIC COOP., INC.
HAGERMAN	4.25	0.0	7.10	9.96	18.52	32.79	44.46	56.13	SOUTHWESTERN PUBLIC SERV. CO.
HANOVER	4.40	0.0	8.39	12.38	24.34	44.28	64.22	84.16	TEXAS-NEW MEXICO POWER CO.
HATCH	3.50	0.0	7.39	11.28	22.95	36.63	52.29	66.72	EL PASO ELECTRIC COMPANY
HOBBS	1.50	25.0	4.89	8.79	18.70	31.58	46.86	62.54	NEW MEXICO ELECTRIC SERV. CO.
HOLLYWOOD	4.40	0.0	8.39	12.38	24.34	44.28	64.22	84.16	TEXAS-NEW MEXICO POWER CO.
HOPE	3.50	0.0	6.46	9.41	18.28	31.26	42.00	54.53	CENTRAL VALLEY ELEC. COOP.
HORSE SPRINGS	6.00	40.0	7.97	12.34	20.35	33.71	73.76	94.61	NAVOPACHE ELEC. COOP., INC.
HUMBLE CITY	1.50	25.0	4.89	8.79	18.70	31.58	46.86	62.54	NEW MEXICO ELECTRIC SERV. CO.
HURLEY	4.40	0.0	8.39	12.38	24.34	44.28	64.22	84.16	TEXAS-NEW MEXICO POWER CO.
JAL	1.50	25.0	4.89	8.79	18.70	31.58	46.86	62.54	NEW MEXICO ELECTRIC SERV. CO.
JEMEZ SPRINGS	7.66	50.0	7.66	11.02	21.09	35.08	58.52	60.10	JEMEZ MTNS. ELEC. COOP., INC.
KIRTLAND	3.00	0.0	7.00	11.00	22.83	41.95	61.08	80.20	CITY OF FARMINGTON
LA JOYA	4.00	25.0	7.10	10.20	19.49	34.99	50.00	64.30	SOCORRO ELECTRIC COOP., INC.
LAKE ARTHUR	4.25	0.0	7.10	9.96	18.52	32.79	44.46	56.13	SOUTHWESTERN PUBLIC SERV. CO.
LAKEWOOD	3.50	0.0	6.46	9.41	18.28	31.26	42.00	54.53	CENTRAL VALLEY ELEC. COOP.
LA LUZ	4.40	0.0	8.39	12.38	24.34	44.28	64.22	84.16	TEXAS-NEW MEXICO POWER CO.
LA MESA	3.50	0.0	7.39	11.28	22.95	36.63	52.29	66.72	EL PASO ELECTRIC COMPANY
LAMY	1.75	0.0	6.28	10.81	24.42	47.10	69.78	92.46	PUBLIC SERVICE CO. OF N.M.
LA PLATA	3.00	0.0	7.00	11.00	22.83	41.95	61.08	80.20	CITY OF FARMINGTON
LAS CRUCES	3.50	0.0	7.39	11.28	22.95	36.63	52.29	66.72	EL PASO ELECTRIC COMPANY
LAS VEGAS	1.75	0.0	6.28	10.81	24.42	47.10	69.78	92.46	PUBLIC SERVICE CO. OF N.M.
LEMITAR	4.00	25.0	7.10	10.20	19.49	34.99	50.00	64.30	SOCORRO ELECTRIC COOP., INC.
LOCO HILLS	3.50	0.0	6.46	9.41	18.28	31.26	42.00	54.53	CENTRAL VALLEY ELEC. COOP.
LORDSBURG	4.40	0.0	8.39	12.38	24.34	44.28	64.22	84.16	TEXAS-NEW MEXICO POWER CO.
LOS LUNAS	1.75	0.0	6.28	10.81	24.42	47.10	69.78	92.46	PUBLIC SERVICE CO. OF N.M.
LOVING	4.25	0.0	7.10	9.96	18.52	32.79	44.46	56.13	SOUTHWESTERN PUBLIC SERV. CO.
LOVINGTON	5.01	50.0	5.01	8.47	18.41	33.46	48.52	63.57	LEA COUNTY ELEC. COOP., INC.
LUMBERTON	5.25	0.0	9.84	14.42	28.17	51.04	72.83	94.63	NO. RIO ARRIBA ELEC. COOP.
LUNA	6.00	40.0	7.97	12.34	20.35	33.71	73.76	94.61	NAVOPACHE ELEC. COOP., INC.
LYBROOK	7.66	50.0	7.66	11.02	21.09	35.08	58.52	60.10	JEMEZ MTNS. ELEC. COOP., INC.
MAGDALENA	4.00	25.0	7.10	10.20	19.49	34.99	50.00	64.30	SOCORRO ELECTRIC COOP., INC.
MALAGA	4.25	0.0	7.10	9.96	18.52	32.79	44.46	56.13	SOUTHWESTERN PUBLIC SERV. CO.
MAXWELL	8.50	30.0	10.45	14.05	24.85	42.85	59.10	74.17	SPRINGER ELECTRIC COOP., INC.
MELROSE	6.00	50.0	6.50	9.89	20.08	36.36	51.60	66.83	FARMERS ELECTRIC COOP., INC.
MESILLA	3.50	0.0	7.39	11.28	22.95	36.63	52.29	66.72	EL PASO ELECTRIC COMPANY
MESILLA PARK	3.50	0.0	7.39	11.28	22.95	36.63	52.29	66.72	EL PASO ELECTRIC COMPANY

TABLE 6

ELECTRIC UTILITIES-MONTHLY RATES, RESIDENTIAL
COMPILED FROM INFORMATION FURNISHED BY THE UTILITIES LISTED AS OF JUNE 30, 1982

	MINIMUM BILL		REFRIGERATION & COOKING			REFRIGERATION, COOKING & WATER HEATING			
COMMUNITY	AMOUNT	KWH	50 KWH	100 KWH	250 KWH	500 KWH	750 KWH	1000 KWH	UTILITY SERVING COMMUNITY
MESQUITE	3.50	0.0	7.39	11.28	22.95	36.63	52.29	66.72	EL PASO ELECTRIC COMPANY
MILAN	5.00	0.0	6.50	8.01	18.52	34.23	46.75	59.26	CONTINENTAL DIVIDE ELEC.COOP.
MORA	4.00	0.0	8.26	17.41	24.88	45.25	64.78	84.30	MORA-SAN MIGUEL ELEC. COOP.
MONUMENT	1.50	25.0	4.89	8.79	18.70	31.58	46.86	62.54	NEW MEXICO ELECTRIC SERV. CO.
MORIARTY	9.62	100.0	8.56	9.62	18.04	30.09	40.38	50.68	CENTRAL N.M. ELEC.COOP., INC.
MOSQUERO	8.50	30.0	10.45	14.05	24.85	42.85	59.10	74.17	SPRINGER ELECTRIC COOP., INC.
MOUNTAINAIR	9.62	100.0	8.56	9.62	18.04	30.09	40.38	50.68	CENTRAL N.M. ELEC.COOP., INC.
NAVAJO LAKE (ARBOLES)	5.00	60.0	5.00	6.50	9.83	12.60	16.98	21.35	LA PLATA ELECTRIC ASSOCIATION
OIL CENTER	1.50	25.0	4.89	8.79	18.70	31.58	46.86	62.54	NEW MEXICO ELECTRIC SERV. CO.
ORGAN	3.50	0.0	7.39	11.28	22.95	36.63	52.29	66.72	EL PASO ELECTRIC COMPANY
PARKVIEW	5.25	0.0	9.84	14.42	28.17	51.04	72.83	94.63	NO. RIO ARRIBA ELEC. COOP.
PECOS	4.00	0.0	8.26	17.41	24.88	45.25	64.78	84.30	MORA-SAN MIGUEL ELEC. COOP.
PENA BLANCA	1.75	0.0	6.28	10.81	24.42	47.10	69.78	92.46	PUBLIC SERVICE CO. OF N.M.
PIE TOWN	4.00	25.0	7.10	10.20	19.49	34.99	50.00	64.30	SOCORRO ELECTRIC COOP., INC.
POLVADERA	4.00	25.0	7.10	10.20	19.49	34.99	50.00	64.30	SOCORRO ELECTRIC COOP., INC.
PORTALES	4.25	0.0	7.10	9.96	18.52	32.79	44.46	56.13	SOUTHWESTERN PUBLIC SERV. CO.
QUEMADO	4.00	25.0	7.10	10.20	19.49	34.99	50.00	64.30	SOCORRO ELECTRIC COOP., INC.
RADIUM SPRINGS	3.50	0.0	7.39	11.28	22.95	36.63	52.29	66.72	EL PASO ELECTRIC COMPANY
REDROCK	7.50	65.0	9.88	15.76	31.15	48.84	66.24	73.55	DUNCAN VALLEY ELEC. COOP.
RESERVE	6.00	40.0	7.97	12.34	20.35	33.71	73.76	94.61	NAVOPACHE ELEC. COOP., INC.
RINCON	3.50	0.0	7.39	11.28	22.95	36.63	52.29	66.72	EL PASO ELECTRIC COMPANY
ROCIADA	4.00	0.0	8.26	17.41	24.88	45.25	64.78	84.30	MORA-SAN MIGUEL ELEC. COOP
RODEO	8.00	50.0	8.66	12.48	23.92	43.00	62.07	77.05	COLUMBUS ELECTRIC COOP., INC.
ROSWELL	4.25	0.0	7.10	9.96	18.52	32.79	44.46	56.13	SOUTHWESTERN PUBLIC SERV. CO.
ROWE	4.00	0.0	8.26	17.41	24.88	45.25	64.78	84.30	MORA-SAN MIGUEL ELEC. COOP.
ROY	8.50	30.0	10.45	14.05	24.85	31.32	42.97	54.63	SPRINGER ELECTRIC COOP., INC.
RUIDOSO DOWNS	4.40	0.0	8.39	12.38	24.34	44.28	64.22	84.16	TEXAS-NEW MEXICO POWER CO.
RUIDOSO	4.40	0.0	8.39	12.38	24.34	44.28	64.22	84.16	TEXAS-NEW MEXICO POWER CO.
SALEM	3.50	0.0	7.39	11.28	22.95	36.63	52.29	66.72	EL PASO ELECTRIC COMPANY
SAN ACACIA	4.00	25.0	7.10	10.20	19.49	34.99	50.00	64.30	SOCORRO ELECTRIC COOP., INC.
SAN ANTONIO	4.00	25.0	7.10	10.20	19.49	34.99	50.00	64.30	SOCORRO ELECTRIC COOP., INC.
SAN JON	6.00	50.0	6.50	9.89	20.08	36.36	51.60	66.83	FARMERS ELECTRIC COOP., INC.
SAN JOSE	4.00	0.0	8.26	17.41	24.88	45.25	64.78	84.30	MORA-SAN MIGUEL ELEC. COOP.
SAN LORENZO	4.40	0.0	8.39	12.38	24.34	44.28	64.22	84.16	TEXAS-NEW MEXICO POWER CO.
SAN MIGUEL	3.50	0.0	7.39	11.28	22.95	36.63	52.29	66.72	EL PASO ELECTRIC COMPANY
SANTA FE	1.75	0.0	6.28	10.81	24.42	47.10	69.78	92.46	PUBLIC SERVICE CO. OF N.M.
SANTA ROSA	6.00	50.0	6.50	9.89	20.08	36.36	51.60	66.83	FARMERS ELECTRIC COOP., INC.
SEDAN	14.62	70.0	13.81	16.57	27.24	43.73	59.02	74.30	SOUTHWESTERN ELEC.COOP., INC.
SILVER CITY	4.40	0.0	8.39	12.38	24.34	44.28	64.22	84.16	TEXAS-NEW MEXICO POWER CO.
SOCORRO	4.00	25.0	7.10	10.20	19.49	34.99	50.00	64.30	SOCORRO ELECTRIC COOP., INC.
TAOS	5.00	0.0	8.56	12.10	22.76	38.91	54.02	69.11	KIT CARSON ELEC. COOP., INC.
TATUM	5.01	50.0	5.01	8.47	18.41	33.46	48.52	63.57	LEA COUNTY ELEC. COOP., INC.
TERRERO	4.00	0.0	8.26	17.41	24.88	45.25	64.78	84.30	MORA-SAN MIGUEL ELEC. COOP.
TESUQUE	1.75	0.0	6.28	10.81	24.42	47.10	69.78	92.46	PUBLIC SERVICE CO. OF N.M.
TEXICO	4.25	0.0	7.10	9.96	18.52	32.79	44.46	56.13	SOUTHWESTERN PUBLIC SERV. CO.
TIERRA AMARILLA	5.25	0.0	9.84	14.42	28.17	51.04	72.83	94.63	NO. RIO ARRIBA ELEC. COOP.
TUCUMCARI	4.25	0.0	6.90	9.54	17.48	30.71	41.34	51.97	SOUTHWESTERN PUBLIC SRV. CO.
TULAROSA	4.40	0.0	8.39	12.38	24.34	44.28	64.22	84.16	TEXAS-NEW MEXICO POWER CO.
UNIVERSITY PARK	3.50	0.0	7.39	11.28	22.95	36.63	52.29	66.72	EL PASO ELECTRIC COMPANY

ELECTRIC UTILITIES-MONTHLY RATES, RESIDENTIAL
COMPILED FROM INFORMATION FURNISHED BY THE UTILITIES LISTED AS OF JUNE 30, 1982

TABLE 6

COMMUNITY	MINIMUM BILL AMOUNT	MINIMUM BILL KWH	REFRIGERATION & COOKING 50 KWH	REFRIGERATION & COOKING 100 KWH	REFRIGERATION & COOKING 250 KWH	REFRIGERATION, COOKING & WATER HEATING 500 KWH	REFRIGERATION, COOKING & WATER HEATING 750 KWH	REFRIGERATION, COOKING & WATER HEATING 1000 KWH	UTILITY SERVING COMMUNITY
VADO	3.50	0.0	7.39	11.28	22.95	34.04	48.32	62.18	EL PASO ELECTRIC COMPANY
VANADIUM	4.40	0.0	8.39	12.38	24.34	44.28	64.22	84.16	TEXAS-NEW MEXICO POWER CO.
VAUGHN	9.62	100.0	8.56	9.62	18.04	30.09	40.38	50.68	CENTRAL N.M. ELEC.COOP., INC.
VEGUITA	4.00	25.0	7.10	10.20	19.49	34.99	50.00	64.30	SOCORRO ELECTRIC COOP., INC.
VIRDEN	7.50	65.0	9.88	15.76	31.15	48.84	66.24	73.55	DUNCAN VALLEY ELEC. COOP.
WAGON MOUND	8.50	30.0	10.45	14.05	24.85	42.85	59.10	74.17	SPRINGER ELECTRIC COOP., INC.
WATERFLOW	7.00	0.0	7.00	11.00	22.83	41.95	61.08	80.20	CITY OF FARMINGTON
WATROUS	4.00	0.0	8.26	17.41	24.88	45.25	64.78	84.30	MORA-SAN MIGUEL ELEC. COOP.
WILLARD	9.62	100.0	8.56	9.62	18.04	30.09	40.38	50.68	CENTRAL N.M. ELEC.COOP., INC.
RURAL TERRITORY ONLY	13.00	0.0	16.71	20.43	31.57	50.13	68.70	87.26	RIO GRANDE ELEC. COOP., INC.
RURAL TERRITORY ONLY	10.00	0.0	12.77	15.53	23.83	37.67	51.50	65.33	SIERRA ELECTRIC COOP., INC.

ELECTRIC UTILITIES-MONTHLY RATES, LIGHT COMMERCIAL AND SMALL POWER
COMPILED FROM INFORMATION FURNISHED BY THE UTILITIES LISTED AS OF JUNE 30, 1982

TABLE 7

COMMUNITY	BILLING DEMANDS (KILOWATTS) AND MONTHLY CONSUMPTIONS (KILOWATTS HOURS) 0.75 KW 50 KWH	1.5 KW 150 KWH	3.0 KW 300 KWH	6.0 KW 750 KWH	12.0 KW 1500 KWH	30.0 KW 6000 KWH	UTILITY SERVING COMMUNITY
ALAMOGORDO	9.88	20.33	36.02	83.07	161.49	632.03	TEXAS-NEW MEXICO POWER COMPANY
ALBUQUERQUE	4.78	14.35	28.71	71.78	143.58	574.34	PUBLIC SERVICE CO. OF NEW MEXICO
ALGODONES	4.78	14.35	28.71	71.78	143.58	574.34	PUBLIC SERVICE CO. OF NEW MEXICO
ANTHONY	12.41	20.24	31.97	67.21	125.91	493.28	EL PASO ELECTRIC COMPANY
ANTON CHICO	10.46	19.87	35.63	76.33	146.75	482.90	MORA-SAN MIGUEL ELEC. COOP., INC.
ARAGON	7.97	15.16	23.62	49.16	92.21	361.06	NAVOPACHE ELECTRIC COOP., INC.
ARREY	12.41	20.24	31.97	67.21	125.91	493.28	EL PASO ELECTRIC COMPANY
ARTESIA	11.04	19.12	31.23	67.58	120.31	413.10	SOUTHWESTERN PUBLIC SERVICE CO.
BAYARD	9.88	20.33	36.02	83.07	161.49	632.03	TEXAS-NEW MEXICO POWER COMPANY
BELEN	4.78	14.35	28.71	71.78	143.58	574.34	PUBLIC SERVICE CO. OF NEW MEXICO
BERINO	12.41	20.24	31.97	67.21	125.91	493.28	EL PASO ELECTRIC COMPANY
BERNALILLO	4.78	14.35	28.71	71.78	143.58	574.34	PUBLIC SERVICE CO. OF NEW MEXICO
BLANCO	8.88	17.63	30.75	69.78	134.65	523.90	CITY OF FARMINGTON
BLOOMFIELD	8.88	17.63	30.75	69.78	134.65	523.90	CITY OF FARMINGTON
CABALLO	12.41	20.24	31.97	67.21	125.91	493.28	EL PASO ELECTRIC COMPANY
CAPITAN	9.19	15.56	24.06	45.98	87.00	340.66	OTERO COUNTY ELECTRIC COOP., INC.
CAPULIN, NOTE (1)	13.81	20.92	33.10	63.92	112.23	357.43	SOUTHWESTERN ELECTRIC COOP., INC.
CARLSBAD	11.04	19.12	31.23	67.58	120.31	413.10	SOUTHWESTERN PUBLIC SERVICE CO.
CARRIZOZO	9.19	15.56	24.06	45.98	87.00	340.66	OTERO COUNTY ELECTRIC COOP., INC.
CAUSEY	14.16	18.63	30.06	59.11	92.82	291.76	ROOSEVELT COUNTY ELEC. COOP., INC.
CEDAR HILL	8.88	17.63	30.75	69.78	134.65	523.90	CITY OF FARMINGTON
CENTRAL	9.88	20.33	36.02	83.07	161.49	632.03	TEXAS-NEW MEXICO POWER COMPANY
CHAMA	12.92	24.10	42.95	91.25	177.25	580.25	NO. RIO ARRIBA ELECTRIC COOP., INC.
CHAMBERINO	12.41	20.24	31.97	67.21	125.91	493.28	EL PASO ELECTRIC COMPANY
CIMARRON	10.85	18.80	30.73	66.50	119.13	413.88	SPRINGER ELECTRIC COOPERATIVE, INC.
CLIFF	9.88	20.33	36.02	83.07	161.49	632.03	TEXAS-NEW MEXICO POWER COMPANY
CLOUDCROFT	9.19	15.56	24.06	45.98	87.00	340.66	OTERO COUNTY ELECTRIC COOP., INC.
CLOVIS	11.04	19.12	31.23	67.58	120.31	413.10	SOUTHWESTERN PUBLIC SERVICE CO.
COLUMBUS	17.16	21.74	33.49	59.10	95.00	284.75	COLUMBUS ELECTRIC COOPERATIVE, INC.
CORONA	8.56	12.43	20.85	46.13	95.77	396.08	CENTRAL N.M. ELECTRIC COOP., INC.
CUBA	9.41	16.42	26.95	58.52	103.49	342.70	JEMEZ MOUNTAINS ELEC. COOP., INC.
DATIL	13.18	19.53	29.04	57.61	105.21	336.86	SOCORRO ELECTRIC COOPERATIVE, INC.
DEMING	4.78	14.35	28.71	71.78	143.58	574.34	PUBLIC SERVICE CO. OF NEW MEXICO
DERRY	12.41	20.24	31.97	67.21	125.91	493.28	EL PASO ELECTRIC COMPANY
DES MOINES, NOTE (1)	13.81	20.92	33.10	63.92	112.23	357.43	SOUTHWESTERN ELECTRIC COOP., INC.
DEXTER	11.04	19.12	31.23	67.58	120.31	413.10	SOUTHWESTERN PUBLIC SERVICE CO.
DONA ANA	12.41	20.24	31.97	67.21	125.91	493.28	EL PASO ELECTRIC COMPANY
DORA	14.16	18.63	30.06	59.11	92.82	291.76	ROOSEVELT COUNTY ELEC. COOP., INC.
DULCE	12.92	24.10	42.95	91.25	177.25	580.25	NO. RIO ARRIBA ELECTRIC COOP., INC.
EAGLE NEST	13.62	20.85	31.69	64.23	109.90	383.95	KIT CARSON ELECTRIC COOP., INC.
ELIDA	14.16	18.63	30.06	59.11	92.82	291.76	ROOSEVELT COUNTY ELEC. COOP., INC.
EL RITO, NOTE (1)	13.62	20.85	31.69	64.23	109.90	383.95	KIT CARSON ELECTRIC COOP., INC.
ENCINO	8.56	12.43	20.85	46.13	95.77	396.08	CENTRAL N.M. ELECTRIC COOP., INC.
ESPANOLA	9.41	16.42	26.95	58.52	103.49	342.70	JEMEZ MOUNTAINS ELEC. COOP., INC.
ESTANCIA	8.56	12.43	20.85	46.13	95.77	396.08	CENTRAL N.M. ELECTRIC COOP., INC.
EUNICE	5.14	14.11	26.07	61.49	120.83	444.48	NEW MEXICO ELECTRIC SERVICE CO.
FAIRACRES	12.41	20.24	31.97	67.21	125 91	493.28	EL PASO ELECTRIC COMPANY

ELECTRIC UTILITIES-MONTHLY RATES, LIGHT COMMERCIAL AND SMALL POWER
COMPILED FROM INFORMATION FURNISHED BY THE UTILITIES LISTED AS OF JUNE 30, 1982

TABLE 7

	BILLING DEMANDS (KILOWATTS) AND MONTHLY CONSUMPTIONS (KILOWATTS HOURS)						
COMMUNITY	0.75 KW 50 KWH	1.5 KW 150 KWH	3.0 KW 300 KWH	6.0 KW 750 KWH	12.0 KW 1500 KWH	30.0 KW 6000 KWH	UTILITY SERVING COMMUNITY
FARMINGTON (RURAL)	8.88	17.63	30.75	69.78	134.65	523.90	CITY OF FARMINGTON
FENCE LAKE	13.18	19.53	29.04	57.61	105.21	336.86	SOCORRO ELECTRIC COOPERATIVE, INC.
FLORA VISTA	8.88	17.63	30.75	69.78	134.65	523.90	CITY OF FARMINGTON
FLOYD	14.16	18.63	30.06	59.11	92.82	291.76	ROOSEVELT COUNTY ELEC. COOP., INC.
FOLSOM	10.85	18.80	30.73	66.50	119.13	413.88	SPRINGER ELECTRIC COOPERATIVE, INC.
FORT SUMNER, NOTE (1)	7.09	13.79	23.98	54.55	132.59	406.78	FARMERS ELECTRIC COOPERATIVE, INC.
FRUITLAND	8.88	17.63	30.75	69.78	134.65	523.90	CITY OF FARMINGTON
GALLUP, NOTE (1)	7.79	15.88	28.01	59.90	111.55	404.93	CITY OF GALLUP
GARFIELD	12.41	20.24	31.97	67.21	125.91	493.28	EL PASO ELECTRIC COMPANY
GILA	9.88	20.33	36.02	83.07	161.49	632.03	TEXAS-NEW MEXICO POWER COMPANY
GLENWOOD	7.97	15.16	23.62	49.16	92.21	361.06	NAVOPACHE ELECTRIC COOP., INC.
GLORIETA	10.46	19.87	35.63	76.33	146.75	482.90	MORA-SAN MIGUEL ELEC. COOP., INC.
GRANTS	7.50	13.11	23.62	55.15	105.19	364.97	CONTINENTAL DIVIDE ELEC.COOP., INC.
GRENVILLE, NOTE (1)	13.81	20.92	33.10	63.92	112.23	357.43	SOUTHWESTERN ELECTRIC COOP., INC.
HACHITA	17.16	21.74	33.49	59.10	95.00	284.75	COLUMBUS ELECTRIC COOPERATIVE, INC.
HAGERMAN	11.04	19.12	31.23	67.58	120.31	413.10	SOUTHWESTERN PUBLIC SERVICE CO.
HANOVER	9.88	20.33	36.02	83.07	161.49	632.03	TEXAS-NEW MEXICO POWER COMPANY
HATCH	12.41	20.24	31.97	67.21	125.91	493.28	EL PASO ELECTRIC COMPANY
HOBBS	5.14	14.11	26.07	61.49	120.83	444.48	NEW MEXICO ELECTRIC SERVICE CO.
HOLLYWOOD	9.88	20.33	36.02	83.07	161.49	632.03	TEXAS-NEW MEXICO POWER COMPANY
HOPE	7.81	14.42	24.34	54.10	97.44	323.77	CENTRAL VALLEY ELECTRIC COOP., INC.
HORSE SPRINGS	7.97	15.16	23.62	49.16	92.21	361.06	NAVOPACHE ELECTRIC COOP., INC.
HUMBLE CITY	5.14	14.11	26.07	61.49	120.83	444.48	NEW MEXICO ELECTRIC SERVICE CO.
HURLEY	9.88	20.33	36.02	83.07	161.49	632.03	TEXAS-NEW MEXICO POWER COMPANY
JAL	5.14	14.11	26.07	61.49	120.83	444.48	NEW MEXICO ELECTRIC SERVICE CO.
JEMEZ SPRINGS	9.41	16.42	26.95	58.52	103.49	342.70	JEMEZ MOUNTAINS ELEC. COOP., INC.
KIRTLAND	8.88	17.63	30.75	69.78	134.65	523.90	CITY OF FARMINGTON
LAKE ARTHUR	11.04	19.12	31.23	67.58	120.31	413.10	SOUTHWESTERN PUBLIC SERVICE CO.
LAKEWOOD	7.81	14.42	24.34	54.10	97.44	323.77	CENTRAL VALLEY ELEC. COOP., INC.
LA JOYA	13.18	19.53	29.04	57.61	105.21	336.86	SOCORRO ELECTRIC COOPERATIVE, INC.
LA LUZ	9.88	20.33	36.02	83.07	161.49	632.03	TEXAS-NEW MEXICO POWER COMPANY
LA MESA	12.41	20.24	31.97	67.21	125.91	493.28	EL PASO ELECTRIC COMPANY
LAMY	4.78	14.35	28.71	71.78	143.58	574.34	PUBLIC SERVICE CO. OF NEW MEXICO
LA PLATA	8.88	17.63	30.75	69.78	134.65	523.90	CITY OF FARMINGTON
LAS CRUCES	12.41	20.24	31.97	67.21	125.91	493.28	EL PASO ELECTRIC COMPANY
LAS VEGAS	4.78	14.35	28.71	71.78	143.58	574.34	PUBLIC SERVICE CO. OF NEW MEXICO
LEMITAR	13.18	19.53	29.04	57.61	105.21	336.86	SOCORRO ELECTRIC COOPERATIVE, INC.
LOCO HILLS	7.81	14.42	24.34	54.10	97.44	323.77	CENTRAL VALLEY ELEC. COOP., INC.
LORDSBURG	9.88	20.33	36.02	83.07	161.49	632.03	TEXAS-NEW MEXICO POWER COMPANY
LOS LUNAS	4.78	14.35	28.71	71.78	143.58	574.34	PUBLIC SERVICE CO. OF NEW MEXICO
LOVING	11.04	19.12	31.23	67.58	120.31	413.10	SOUTHWESTERN PUBLIC SERVICE CO.
LOVINGTON	4.41	11.79	22.87	55.64	104.25	396.44	LEA COUNTY ELECTRIC COOP., INC.
LUMBERTON	12.92	24.10	42.95	91.25	177.25	580.25	NO. RIO ARRIBA ELEC. COOP., INC.
LUNA	7.97	15.16	23.62	49.16	92.21	361.06	NAVOPACHE ELECTRIC COOP., INC.
LYBROOK	9.41	16.42	26.95	58.52	103.49	342.70	JEMEZ MOUNTAINS ELEC. COOP., INC.
MALAGA	11.04	19.12	31.23	67.58	120.31	413.10	SOUTHWESTERN PUBLIC SERVICE CO.
MAGDALENA, NOTE (1)	13.18	19.53	29.04	57.61	105.21	336.86	SOCORRO ELECTRIC COOPERATIVE, INC.

ELECTRIC UTILITIES-MONTHLY RATES, LIGHT COMMERCIAL AND SMALL POWER
COMPILED FROM INFORMATION FURNISHED BY THE UTILITIES LISTED AS OF JUNE 30, 1982

TABLE 7

	BILLING DEMANDS (KILOWATTS) AND MONTHLY CONSUMPTIONS (KILOWATTS HOURS)						
COMMUNITY	0.75 KW 50 KWH	1.5 KW 150 KWH	3.0 KW 300 KWH	6.0 KW 750 KWH	12.0 KW 1500 KWH	30.0 KW 6000 KWH	UTILITY SERVING COMMUNITY
MAXWELL	10.85	18.80	30.73	66.50	119.13	413.88	SPRINGER ELECTRIC COOPERATIVE, INC.
MELROSE, NOTE (1)	7.00	13.79	23.98	54.55	132.59	406.78	FARMERS ELECTRIC COOPERATIVE, INC.
MESILLA	12.41	20.24	31.97	67.21	125.91	493.28	EL PASO ELECTRIC COMPANY
MESILLA PARK	12.41	20.24	31.97	67.21	125.91	493.28	EL PASO ELECTRIC COMPANY
MESQUITE	12.41	20.24	31.97	67.21	125.91	493.28	EL PASO ELECTRIC COMPANY
MILAN	7.50	13.11	23.62	55.15	105.19	364.97	CONTINENTAL DIVIDE ELEC.COOP., INC.
MONUMENT	5.14	14.11	26.07	61.49	120.83	444.48	NEW MEXICO ELECTRIC SERVICE CO.
MORA	10.46	19.87	35.63	76.33	146.75	482.90	MORA-SAN MIGUEL ELEC. COOP., INC.
MORIARTY	8.56	12.43	20.85	46.13	95.77	396.08	CENTRAL N.M. ELECTRIC COOP., INC.
MOSQUERO	10.85	18.80	30.73	66.50	119.13	413.88	SPRINGER ELECTRIC COOPERATIVE, INC.
MOUNTAINAIR	8.56	12.43	20.85	46.13	95.77	396.08	CENTRAL N.M. ELECTRIC COOP., INC.
NAVAJO LAKE (ARBOLES)	5.00	8.80	13.80	27.30	47.30	137.30	LA PLATA ELECTRIC ASSOCIATION
OIL CENTER	5.14	14.11	26.07	61.49	120.83	444.48	NEW MEXICO ELECTRIC SERVICE CO.
OJO CALIENTE, NOTE (1)	13.62	20.85	31.69	64.23	109.90	383.95	KIT CARSON ELECTRIC COOP., INC.
ORGAN	12.41	20.24	31.97	67.21	125.91	493.28	EL PASO ELECTRIC COMPANY
PARKVIEW	12.92	24.10	42.95	91.25	177.25	580.25	NO. RIO ARRIBA ELEC. COOP., INC.
PECOS	10.46	19.87	35.63	76.33	146.75	482.90	MORA-SAN MIGUEL ELEC. COOP., INC.
PENA BLANCA	4.78	14.35	28.71	71.78	143.58	574.34	PUBLIC SERVICE CO. OF NEW MEXICO
PIE TOWN	13.18	19.53	29.04	57.61	105.21	336.86	SOCORRO ELECTRIC COOPERATIVE, INC.
POLVADERA	13.18	19.53	29.04	57.61	105.21	336.86	SOCORRO ELECTRIC COOPERATIVE, INC.
PORTALES	11.04	19.12	31.23	67.58	120.31	413.10	SOUTHWESTERN PUBLIC SERIVCE CO.
QUEMADO, NOTE (1)	13.18	19.53	29.04	57.61	105.21	336.86	SOCORRO ELECTRIC COOPERATIVE, INC.
QUESTA, NOTE (1)	13.62	20.85	31.69	64.23	109.90	383.95	KIT CARSON ELECTRIC COOP., INC.
RADIUM SPRINGS	12.41	20.24	31.97	67.21	125.91	493.28	EL PASO ELECTRIC COMPANY
RANCHO DE TAOS, NOTE(1)	13.62	20.85	31.69	64.23	109.90	383.95	KIT CARSON ELECTRIC COOP., INC.
REDROCK	9.88	21.64	37.77	83.94	144.37	457.48	DUNCAN VALLEY ELECTRIC COOP., INC.
RESERVE	7.97	15.16	23.62	49.16	92.21	361.06	NAVOPACHE ELECTRIC COOP., INC.
RINCON	12.41	20.24	31.97	67.21	125.91	493.28	EL PASO ELECTRIC COMPANY
ROCIADA	10.46	19.87	35.63	76.33	146.75	482.90	MORA-SAN MIGUEL ELEC. COOP., INC.
RODEO	17.16	21.74	33.49	59.10	95.00	284.75	COLUMBUS ELECTRIC COOPERATIVE, INC.
ROSWELL	11.04	19.12	31.23	67.58	120.31	413.10	SOUTHWESTERN PUBLIC SERVICE CO.
ROWE	10.46	19.87	35.63	76.33	146.75	482.90	MORA-SAN MIGUEL ELEC. COOP., INC.
ROY	10.85	18.80	30.73	66.50	119.13	413.88	SPRINGER ELECTRIC COOPERATIVE, INC.
RUIDOSO	9.88	20.33	36.02	83.07	161.49	632.03	TEXAS-NEW MEXICO POWER COMPANY
RUIDOSO DOWNS	9.88	20.33	36.02	83.07	161.49	632.03	TEXAS-NEW MEXICO POWER COMPANY
SALEM	12.41	20.24	31.97	67.21	125.91	493.28	EL PASO ELECTRIC COMPANY
SAN ACACIA, NOTE (1)	13.18	19.53	29.04	57.61	105.21	336.86	SOCORRO ELECTRIC COOPERATIVE, INC.
SAN ANTONIO	13.18	19.53	29.04	57.61	105.21	336.86	SOCORRO ELECTRIC COOPERATIVE, INC.
SAN JON, NOTE (1)	7.00	13.79	23.98	54.55	132.59	406.78	FARMERS ELECTRIC COOPERATIVE, INC.
SAN JOSE	10.46	19.87	35.63	76.33	146.75	482.90	MORA-SAN MIGUEL ELEC. COOP., INC.
SAN LORENZO	9.88	20.33	36.02	83.07	161.49	632.03	TEXAS-NEW MEXICO POWER COMPANY
SAN MIGUEL	12.41	20.24	31.97	67.21	125.91	493.28	EL PASO ELECTRIC COMPANY
SANTA FE	4.78	14.35	28.71	71.78	143.58	574.34	PUBLIC SERVICE CO. OF NEW MEXICO
SANTA ROSA, NOTE (1)	7.00	13.79	23.98	54.55	132.59	406.78	FARMERS ELECTRIC COOPERATIVE, INC.
SEDAN, NOTE (1)	13.81	20.92	33.10	63.92	112.23	357.43	SOUTHWESTERN ELECTRIC COOP., INC.
SILVER CITY	9.88	20.33	36.02	83.07	161.49	632.03	TEXAS-NEW MEXICO POWER COMPANY
SOCORRO, NOTE (1)	13.18	19.53	29.04	57.61	105.21	336.86	SOCORRO ELECTRIC COOPERATIVE, INC.

ELECTRIC UTILITIES-MONTHLY RATES, LIGHT COMMERCIAL AND SMALL POWER
COMPILED FROM INFORMATION FURNISHED BY THE UTILITIES LISTED AS OF JUNE 30, 1982

TABLE 7

	BILLING DEMANDS (KILOWATTS) AND MONTHLY CONSUMPTIONS (KILOWATTS HOURS)						
COMMUNITY	0.75 KW 50 KWH	1.5 KW 150 KWH	3.0 KW 300 KWH	6.0 KW 750 KWH	12.0 KW 1500 KWH	30.0 KW 6000 KWH	UTILITY SERVING COMMUNITY
TAOS, NOTE (1)	13.62	20.85	31.69	64.23	109.90	383.95	KIT CARSON ELECTRIC COOP., INC.
TATUM	4.41	11.79	22.87	55.64	104.25	336,44	LEA COUNTY ELECTRIC COOP., INC.
TERRERO	10.46	19.87	35.63	76.33	146.75	482.90	MORA-SAN MIGUEL ELEC. COOP., INC.
TESUQUE	4.78	14.35	28.71	71.78	143.58	574.34	PUBLIC SERVICE CO. OF NEW MEXICO
TEXICO	11.04	19.12	31.23	67.58	120.31	413.10	SOUTHWESTERN PUBLIC SERVICE CO.
TIERRA AMARILLA	12.92	24.10	42.95	91.25	177.25	580.25	NO. RIO ARRIBA ELEC. COOP., INC.
TUCUMCARI	11.04	19.12	31.23	67.58	120.31	413.10	SOUTHWESTERN PUBLIC SERVICE CO.
TULAROSA	9.88	20.33	36.02	83.07	161.49	632.03	TEXAS-NEW MEXICO POWER COMPANY
UNIVERSITY PARK	12.41	20.24	31.97	67.21	125.91	493.28	EL PASO ELECTRIC COMPANY
VADO	12.41	20.24	31.97	67.21	125.91	493.28	EL PASO ELECTRIC COMPANY
VANADIUM	9.88	20.33	36.02	83.07	161.49	632.03	TEXAS-NEW MEXICO POWER COMPANY
VAUGHN	8.56	12.43	20.85	46.13	95.77	396.08	CENTRAL N.M. ELECTRIC COOP., INC.
VEGUITA	13.18	19.53	29.04	57.61	105.21	336.86	SOCORRO ELECTRIC COOPERATIVE, INC.
VIRDEN	9.88	21.64	37.77	83.94	144.37	457.48	DUNCAN VALLEY ELECTRIC COOP., INC.
WAGON MOUND	10.85	18.80	30.73	66.50	119.13	413.88	SPRINGER ELECTRIC COOPERATIVE, INC.
WATERFLOW	8.38	17.63	30.75	69.78	134.65	523.90	CITY OF FARMINGTON
WATROUS	10.46	19.87	35.63	76.33	146.75	482.90	MORA-SAN MIGUEL ELEC. COOP., INC.
WILLARD	8.56	12.43	20.85	46.13	95.77	396.08	CENTRAL N.M. ELECTRIC COOP., INC.
RURAL TERRITORY ONLY	16.71	24.14	35.28	68.70	120.28	421.10	RIO GRANDE ELECTRIC COOP., INC.
RURAL TERRITORY ONLY	17.05	26.64	43.28	84.20	158.40	495.58	SIERRA ELECTRIC COOPERATIVE, INC.

NOTE (1) SUMMER RATE

TABLE 8

ELECTRIC UTILITIES MONTHLY RATES-GENERAL POWER SERVICE
COMPILED FROM INFORMATION FURNISHED BY THE UTILITIES AS OF JUNE 30, 1982

COMMUNITY	25KW 10,000 KWH	50KW 10,000 KWH	50KW 15,000 KWH	75KW 15,000 KWH	75KW 30,000 KWH	150KW 30,000 KWH	150KW 60,000 KWH	300KW 60,000 KWH	300KW 120,000 KWH	UTILITY SERVING COMMUNITY
ALAMOGORDO	950.82	1,085,28	1,473.10	1,608.10	2,519.40	3,456.00	4,778.79	6,788.79	9,432.58	TEXAS-NEW MEXICO POWER CO.
ALBUQUERQUE	957.24	1,024.74	1,343.35	1,537.10	2,492.97	3,074.22	4,985.94	6,148.44	9,971.88	PUBLIC SERVICE CO. OF NM.
ANTHONY	645.80	812.80	1,045.20	1,212.20	1,909.40	2,410.40	3,804.80	4,806.80	7,595.60	EL PASO ELECTRIC CO.
ANTON CHICO	680.10	790.10	1,073.10	1,183.10	2,032.10	2,362.10	4,060.10	4,720.10	8,116.10	MORA-SAN MIGUEL ELEC.COOP.
ARAGON	636.60	734.10	1,003.65	1,101.15	1,909.80	2,202.30	3,789.60	4,374.60	7,429.20	NAVOPACHE ELEC.COOP., INC.
ARREY	645.80	812.80	1,045.20	1,212.20	1,909.40	2,410.40	3,804.80	4,806.80	7,595.60	EL PASO ELECIRIC CO.
ARTESIA	572.66	689.84	895.01	1,035.77	1,548.70	2,007.02	2,992.84	3,838.68	5,805.36	SOUTHWESTERN PUB.SERV.CO.
BAYARD	950.82	1,085.28	1,473.10	1,608.10	2,519.40	3,456.00	4,778.79	6,788.79	9,432.58	TEXAS-NEW MEXICO POWER CO.
BELEN	957.24	1,024.74	1,343.35	1,537.10	2,492.97	3,074.22	4,985.94	6,148.44	9,971.88	PUBLIC SERIVCE CO. OF NM.
BERINO	645.80	812.80	1,045.20	1,212.20	1,909.40	2,410.40	3,804.80	4,806.80	7,595.60	EL PASO ELECTRIC CO.
BERNALILLO	957.24	1,024.74	1,343.35	1,537.10	2,492.97	3,074.22	4,985.94	6,148.44	9,971.88	PUBLIC SERVICE CO. OF NM.
BLOOMFIELD	811.25	927.50	1,197.50	1,391.25	2,201.25	2,782.50	4,402.50	5,565.00	8,805.00	CITY OF FARMINGTON
CAPITAN-NOTE (2)	525.02	650.02	833.53	958.53	1,503.06	1,884.06	2,985.12	3,735.12	5,937.24	OTERO COUNTY ELEC.COOP.
CARLSBAD	572.66	689.84	895.01	1,035.77	1,548.70	2,007.02	2,992.84	3,838.68	5,805.36	SOUTHWESTERN PUB.SERV.CO.
CARRIZOZO-NOTE (2)	525.02	650.02	833.53	958.53	1,509.06	1,884.06	2,985.12	3,735.12	5,937.24	OTERO COUNTY ELEC.COOP.
CAUSEY	523.60	683.60	885.40	1,025.40	1,630.80	2,050.80	3,261.60	4,401.60	6,523.20	ROOSEVELT COUNTY ELE.COOP.
CEDAR HILL	811.25	927.50	1,197.50	1,391.25	2,201.25	2,782.50	4,402.50	5,565.00	8,805.60	CITY OF FARMINGTON
CENTRAL	950.82	1,085.28	1,473.10	1,608.10	2,519.40	3,456.00	4,778.79	6,788.79	9,432.58	TEXAS-NEW MEXICO POWER CO.
CHAMA	770.41	907.91	1,221.74	1,359.24	2,300.73	2,713.23	4,596.21	5,421.21	9,187.17	NO. RIO ARRIBA ELEC.COOP.
CIMARRON	740.20	890.20	1,185.30	1,335.30	2,220.60	2,670.60	4,441.20	5,341.20	8,882.40	SPRINGER ELEC.COOP. INC.
CLIFF	950.82	1,085.28	1,473.10	1,608.10	2,519.40	3,456.00	4,778.79	6,788.79	9,432.58	TEXAS-NEW MEXICO POWER CO.
CLOVIS	572.66	689.84	895.01	1,035.77	1,548.70	2,007.02	2,992.84	3,838.68	5,805.36	SOUTHWESTERN PUB.SERV.CO.
CLOUDCROFT-NOTE (2)	525.02	650.02	833.53	958.53	1,509.06	1,884.06	2,985.12	3,735.12	5,937.24	OTERO COUNTY ELEC.COOP.
COLUMBUS	513.00	713.00	869.50	1,069.50	1,539.00	2,139.00	3,078.00	4,278.00	6,156.00	COLUMBUS ELEC.COOP., INC.
CORONA	456.80	581.80	747.70	872.70	1,370.40	1,745.40	2,740.79	3,490.79	5,481.58	CENTRAL NM ELEC.COOP.INC.
DATIL	561.76	711.76	872.64	1,184.44	1,625.59	2,075.29	3,220.58	4,120.58	6,411.16	SOCORRO ELEC.COOP., INC.
DEMING	957.24	1,024.74	1,343.35	1,537.10	2,492.97	3,074.22	4,985.94	6,148.44	9,971.88	PUBLIC SERVICE CO. OF NM.
DEXTER	572.66	689.84	895.01	1,035.77	1,548.70	2,007.02	2,992.84	3,338.68	5,805.36	SOUTHWESTERN PUB.SERV.CO.
DORA	523.60	683.60	885.40	1,025.40	1,630.80	2,050.80	3,261.60	4,401.60	6,523.20	ROOSEVELT COUNTY ELE.COOP.
DULCE	770.41	907.91	1,221.74	1,359.24	2,300.73	2,713.23	4,596.21	5,421.21	9,187.17	NO. RIO ARRIBA ELEC.COOP.
EAGLE NEST-NOTE (1)	546.50	764.00	928.50	1,146.00	1,639.50	2,292.00	3,279.00	4,584.00	6,558.00	KIT CARSON ELEC.COOP.INC.
ELIDA	523.60	683.60	885.40	1,025.40	1,630.80	2,050.80	3,261.60	4,401.60	6,523.20	ROOSEVELT COUNTY ELE.COOP.
EL RITO-NOTE (1)	546.50	764.00	928.50	1,146.00	1,639.50	2,292.00	3,279.00	4,584.00	6,558.00	KIT CARSON ELEC.COOP.INC.
ENCINO	456.80	581.80	747.70	872.70	1,370.40	1,745.40	2,740.79	3,490.79	5,481.58	CENTRAL NM ELEC.COOP.INC.
ESTANCIA	456.80	581.80	747.70	872.70	1,370.40	1,745.40	2,740.79	3,490.79	5.481.58	CENTRAL NM ELEC.COOP.INC.
EUNICE	640.76	691.36	954.97	995.47	1,780.29	1,907.79	3,477.43	3,732.43	6,806.57	NEW MEXICO ELEC. SERV. CO.
FARMINGTON (RURAL)	811.25	927.50	1,197.50	1,391.25	2,201.25	2,782.50	4,402.50	5,565.00	8,805.00	CITY OF FARMINGTON
FENCE LAKE	561.76	711.76	872.64	1,184.44	1,625.59	2,075.29	3,220.58	4,120.58	6,411.16	SOCORRO ELEC.COOP., INC.
FLORA VISTA	811.25	927.50	1,197.50	1,391.25	2,201.25	2,782.50	4,402.50	5,565.00	8,805.00	CITY OF FARMINGTON
FLOYD	523.60	683.60	885.40	1,025.40	1,630.80	2,050.80	3,261.60	4,401.60	6,523.20	ROOSEVELT COUNTY ELE.COOP.
FOLSOM	740.20	890.20	1,185.30	1,335.30	2,220.60	2,670.60	4,441.20	5,341.20	8,882.40	SPRINGER ELEC.COOP., INC.
FORT SUMNER	584.29	649.29	908.94	973.94	1,752.88	1,947.88	3,505.75	3,895.75	7,011.51	FARMERS ELEC.COOP., INC.
FRUITLAND	811.25	927.50	1,197.50	1,391.25	2,201.25	2,782.50	4,402.50	5,565.00	8,805.00	CITY OF FARMINGTON
GALLUP	664.39	664.39	988.71	988.71	1,961.67	1,961.67	3,409.34	5,066.84	6,888.68	CITY OF GALLUP
GILA	950.82	1,085.28	1,473.10	1,608.10	2,519.40	3,456.00	4,778.79	6,788.79	9,432.58	TEXAS-NEW MEXICO POWER CO.
GLENWOOD	636.60	734.10	1,003.65	1,101.15	1,909.80	2,202.30	3,789.60	4,374.60	7,429.20	NAVOPACHE ELEC.COOP., INC.
GRANTS	549.72	549.72	767.08	824.58	1,476.66	1,649.16	2,953.32	3,298.32	5,906.64	CONTINENTAL DIVIDE EL.CP.
HACHITA	513.00	713.00	869.50	1,069.50	1,539.00	2,139.00	3,078.00	4,278.00	6,156.00	COLUMBUS ELEC.COOP., INC.

ELECTRIC UTILITIES MONTHLY RATES-GENERAL POWER SERVICE
COMPILED FROM INFORMATION FURNISHED BY THE UTILITIES AS OF JUNE 30, 1982

TABLE 8

COMMUNITY	25KW 10,000 KWH	50KW 10,000 KWH	50KW 15,000 KWH	75KW 15,000 KWH	75KW 30,000 KWH	150KW 30,000 KWH	150KW 60,000 KWH	300KW 60,000 KWH	300KW 120,000 KWH	UTILITY SERVING COMMUNITY
HAGERMAN	572.66	689.84	895.01	1,035.77	1,548.70	2,007.02	2,992.84	3,838.68	5,805.36	SOUTHWESTERN PUB.SERV.CO.
HANOVER	950.82	1,085.28	1,473.10	1,608.10	2,519.40	3,456.00	4,778.79	6,788.79	9,432.58	TEXAS-NEW MEXICO POWER CO.
HATCH	645.80	812.80	1,045.20	1,212.20	1,909.40	2,410.40	3,804.80	4,806.80	7,595.60	EL PASO ELECTRIC COMPANY
HOBBS	640.76	691.36	954.97	995.47	1,780.29	1,907.79	3,477.43	3,732.43	6,806.57	NEW MEXICO ELEC. SERV. CO.
HOLLYWOOD	950.82	1,085.28	1,473.10	1,608.10	2,519.40	3,456.00	4,778.79	6,788.79	9,432.58	TEXAS-NEW MEXICO POWER CO.
HOPE	72.38	469.30	663.45	703.96	1,286.41	1,407.90	2,572.79	2,815.79	5,145.58	CENTRAL VALLEY ELEC.COOP.
HORSE SPRINGS	636.60	734.10	1,003.65	1,101.15	1,909.80	2,202.30	3,789.60	4,374.60	7.429.20	NAVOPACHE ELEC.COOP., INC.
HUMBLE CITY	640.76	691.36	954.97	995.47	1,780.29	1,907.79	3,477.43	3,732.43	6,806.57	NEW MEXICO ELEC. SERV. CO.
HURLEY	950.82	1,085.28	1,473.10	1,608.10	2,519.40	3,456.00	4,778.79	6,788.79	9,432.58	TEXAS-NEW MEXICO POWER CO.
JAL	640.76	691.36	954.97	995.47	1,780.29	1,907.79	3,477.43	3,732.43	6,806.57	NEW MEXICO ELEC. SERV. CO.
KIRTLAND	811.25	927.50	1,197.50	1,391.25	2,201.25	2,782.50	4,402.50	5,565.00	8,805.00	CITY OF FARMINGTON
LAKE ARTHUR	572.66	689.84	895.01	1,035.77	1,548.70	2,007.02	2,992.84	3,838.68	5,805.36	SOUTHWESTERN PUB.SERV. CO.
LA JOYA	561.76	711.76	872.64	1,184.44	1,625.59	2,075.29	3,220.58	4,120.58	6,411.16	SOCORRO ELEC. COOP., INC.
LAKEWOOD	72.38	469.30	663.45	703.96	1,286.41	1,407.90	2,572.79	2,815.79	5,145.58	CENTRAL VALLEY ELEC.COOP.
LA LUZ	950.82	1,085.28	1,473.10	1,608.10	2,519.40	3,456.00	4,778.79	6,788.79	9,432.58	TEXAS-NEW MEXICO POWER CO.
LAS CRUCES	645.80	812.80	1,045,20	1,212.20	1,909.40	2,410.40	3,804.80	4,806.80	7,595.60	EL PASO ELECTRIC COMPANY
LEMITAR	561.76	711.76	872.64	1,184.44	1,625.59	2,075.29	3,220.58	4,120.58	6,411.16	SOCORRO ELEC. COOP., INC.
LOCO HILLS	72.38	469.30	663.45	703.96	1,286.41	1,407.90	2,572.79	2,815.79	5,145.58	CENTRAL VALLEY ELEC.COOP.
LORDSBURG	950.82	1,085.28	1,473.10	1,608.10	2,519.40	3,456.00	4,778.79	6,788.79	9,432.58	TEXAS-NEW MEXICO POWER CO.
LOS LUNAS	957.24	1,024.74	1,343.35	1,537.10	2,492.97	3,074.22	4,985.94	6,148.44	9,971.88	PUBLIC SERVICE CO OF NM.
LOVING	572.66	689.84	895.01	1,035.77	1,548.70	2,007.02	2,992.84	3,838.68	5,805.36	SOUTHWESTERN PUB.SERV. CO.
LOVINGTON	554.68	612.15	860.75	918.23	1,664.03	1,836.45	3,328.05	3,672.90	6,656.10	LEA COUNTY ELEC.COOP. INC.
LUMBERTON	770.41	907.91	1,221.74	1,359.24	2,300.73	2,713.23	4,596.21	5,421.21	9,187.17	NO. RIO ARRIBA ELEC.COOP.
LUNA	636.60	734.10	1,003.65	1,101.15	1,909.80	2,202.30	3,789.60	4,374.60	7,429.20	NAVOPACHE ELEC.COOP, INC.
MAGDALENA	561.76	711.76	872.64	1,184.44	1,625.59	2,075.29	3,220.58	4,120.58	6,411.16	SOCORRO ELEC. COOP., INC.
MALAGA	572.66	689.84	895.01	1,035.77	1,548.70	2,007.02	2,992.84	3,838.68	5,805.36	SOUTHWESTERN PUB.SERV. CO.
MAXWELL	740.20	890.20	1,185.30	1,335.30	2,220.60	2,670.60	4,441.20	5,341.20	8,882.40	SPRINGER ELEC.COOP., INC.
MELROSE	584.29	649.29	908.94	973.94	1,752.88	1,947.88	3,505.75	3,895.75	7,011.51	FARMERS ELEC. COOP., INC.
MILAN	549.72	549.72	767.08	824.58	1,476.66	1,649.16	2,953.32	3,298.32	5,906.64	CONTINENTAL DIVIDE EL.CP.
MONUMENT	640.76	691.36	954.47	995.47	1,780.29	1,907.79	3,477.43	3,732.43	6,806.57	NEW MEXICO ELEC. SERV. CO.
MORA	680.10	790.10	1,073.10	1,183.10	2,032.10	2,362.10	4,060.10	4,720.10	8,116.10	MORA-SAN MIGUEL ELEC.COOP.
MORIARTY	456.80	581.80	747.70	872.70	1,370.40	1,745.40	2,740.79	3,490.79	5,481.58	CENTRAL NM ELEC.COOP. INC.
MOSQUERO	740.20	890.20	1,185.30	1,335.30	2,220.60	2,670.60	4,441.20	5,341.20	8,882.40	SPRINGER ELEC.COOP., INC.
MOUNTAINAIR	456.80	581.80	747.70	872.70	1,370.40	1,745.40	2,740.79	3,490.79	5,48L.58	CENTRAL NM ELEC.COOP. INC.
NAVAJO LAKE(ARBOLES)	206.25	287.50	350.00	431.25	618.75	862.50	1,237.50	1,725.00	2,475.00	LA PLATA ELEC. ASSOC.
OIL CENTER	640.76	691.36	954.97	995.47	1,780.29	1,907.79	3,477.43	3,732.43	6,806.57	NEW MEXICO ELEC. SERV. CO.
ORGAN	645.80	812.80	1,045.20	1,212.20	1,909.40	2,410.40	3,804.80	4,806.80	7,595.60	EL PASO ELECTRIC COMPANY
PARKVIEW	770.41	907.91	1,221.74	1,359.24	2,300.73	2,713.23	4,596.21	5,421.21	9,187.17	NO. RIO ARRIBA ELEC.COOP.
PECOS	680.10	790.10	1,073.10	1,183.10	2,032.10	2,362.10	4,060.10	4,720.10	8,116.10	MORA-SAN MIGUEL ELEC.COOP.
PENASCO-NOTE (1)	546.50	764.00	928.50	1,146.00	1,639.50	2,292.00	3,279.00	4,584.00	6,558.00	KIT CARSON ELEC.COOP. INC.
PIE TOWN	561.76	711.76	872.64	1,184.44	1,625.59	2,075.29	3,220.58	4,120.58	6,411.16	SOCORRO ELEC. COOP., INC.
POLVADERA	561.76	711.76	872.64	1,184.44	1,625.59	2,075.29	3,220.58	4,120.58	6,411.16	SOCORRO ELEC. COOP., INC.
PORTALES	572.66	689.84	895.01	1,035.77	1,548.70	2,007.02	2,992.84	3,838.68	5,805.36	SOUTHWESTERN PUB.SERV. CO.
QUEMADO	561.76	711.76	872.64	1,184.44	1,625.59	2,075.29	3,220.58	4,120.58	6,411.16	SOCORRO ELEC. COOP., INC.
QUESTA-NOTE (1)	546.50	764.00	928.50	1,146.00	1,639.50	2,292.00	3,279.00	4,584.00	6,558.00	KIT CARSON ELEC.COOP. INC.
RANCHOS DE TAOS	546.50	764.00	928.50	1,146.00	1,639.50	2,292.00	3,279.00	4,584.00	6,558.00	KIT CARSON ELEC.COOP. INC.
REDROCK	754.55	913.30	1,211.20	1,369.95	2,263.65	2,739.90	4,527.30	5,479.80	9,054.60	DUNCAN VALLEY ELEC.COOP.
RESERVE	636.60	734.10	1,003.65	1,101.15	1,909.80	2,202.30	3,789.60	4,374.60	7,429.20	NAVOPACHE ELEC.COOP., INC.

ELECTRIC UTILITIES MONTHLY RATES-GENERAL POWER SERVICE
COMPILED FROM INFORMATION FURNISHED BY THE UTILITIES AS OF JUNE 30, 1982

TABLE 8

COMMUNITY	25KW 10,000 KWH	50KW 10,000 KWH	50KW 15,000 KWH	75KW 15,000 KWH	75KW 30,000 KWH	150KW 30,000 KWH	150KW 60,000 KWH	300KW 60,000 KWH	300KW 120,000 KWH	UTILITY SERVING COMMUNITY
RODEO	513.00	713.00	869.50	1,069.50	1,539.00	2,139.00	3,078.00	4,278.00	6,156.00	COLUMBUS ELEC.COOP., INC.
ROSWELL	572.66	689.84	895.01	1,035.77	1,548.70	2,007.02	2,992.84	3,838.68	5,805.36	SOUTHWESTERN PUB.SERV. CO.
ROY	740.20	890.20	1,185.30	1,335.30	2,220.60	2,670.60	4,441.20	5,341.20	8,882.40	SPRINGER ELEC.COOP., INC.
RUIDOSO	950.82	1,085.28	1,473.10	1,608.10	2,519.40	3,456.00	4,778.79	6,788.79	9,432.58	TEXAS-NEW MEXICO POWER CO.
RUIDOSO DOWNS	950.82	1,085,28	1,473.10	1,608.10	2,519.40	3,456.00	4,778.79	6,788.79	9,432.58	TEXAS-NEW MEXICO POWER CO.
SAN ACACIA	561.76	711.76	872.64	1,184.44	1,625.59	2,075.29	3,220.58	4,120.58	6,411.16	SOCORRO ELEC. COOP., INC.
SAN ANTONIO	561.76	711.76	872.64	1,184.44	1,625.59	2,075.29	3,220.58	4,120.58	6,411.16	SOCORRO ELEC. COOP., INC.
SAN JON	584.29	649.29	908.94	973.94	1,752.88	1,947.88	3,505.75	3,895.75	7,011.51	FARMERS ELEC. COOP., INC.
SAN JOSE	680.10	790.10	1,073.10	1,183.10	2,032.10	2,362.10	4,060.10	4,720.10	8,116.10	MORA-SAN MIGUEL ELEC.COOP.
SAN LORENZO	950.82	1,085.28	1,473.10	1,608.10	2,519.40	3,456.00	4,778.79	6,788.79	9,432.58	TEXAS-NEW MEXICO POWER CO.
SANTA FE	957.24	1,024.74	1,343.35	1,537.10	2,492.97	3,074.22	4,985.94	6,148.44	9,971.88	PUBLIC SERVICE CO. OF NM.
SANTA ROSA	584.29	649.29	908.94	973.94	1,752.88	1,947.88	3,505.75	3,895.75	7,011.51	FARMERS ELEC. COOP., INC.
SILVER CITY	950.82	1,085.28	1,473.10	1,608.10	2,519.40	3,456.00	4,778.79	6,788.79	9,432.58	TEXAS-NEW MEXICO POWER CO.
SOCORRO	561.76	711.76	872.64	1,184.44	1,625.59	2,075.29	3,220.58	4,120.58	6,411.16	SOCORRO ELEC. COOP., INC.
TAOS-NOTE (1)	546.50	764.00	928.50	1,146.00	1,639.50	2,292.00	3,279.00	4,584.00	6,558.00	KIT CARSON ELEC.COOP. INC.
TATUM	554.68	612.15	860.75	918.23	1,664.03	1,836.45	3,328.05	3,672.90	6,656.10	LEA COUNTY ELEC.COOP. INC.
TEXICO	572.66	689.84	895.01	1,035.77	1,548.70	2,007.02	2,992.84	3,838.68	5,805.36	SOUTHWESTERN PUB.SERV. CO.
TIERRA AMARILLA	770.41	907.91	1,221.74	1,359.24	2,300.73	2,713.23	4,596.21	5,421.21	9,187.17	NO. RIO ARRIBA ELEC.COOP.
TUCUMCARI	572.66	689.84	895.01	1,035.77	1,548.70	2,007.02	2,992.84	3,838.68	5,805.36	SOUTHWESTERN PUB.SERV.CO.
TULAROSA	950.82	1,085.28	1,473.10	1,608.10	2,519.40	3,456.00	4,778.79	6,788.79	9,432.58	TEXAS-NEW MEXICO POWER CO.
UNIVERSITY PARK	645.80	812.80	1,045.20	1,212.20	1,909.40	2,410.40	3,804.80	4,806.80	7,595.60	EL PASO ELECTRIC COMPANY
VANADIUM	950.82	1,085.28	1,473.10	1,608.10	2,519.40	3,456.00	4,778.79	6,788.79	9,432.58	TEXAS-NEW MEXICO POWER CO.
VAUGHN	456.80	581.80	747.70	872.70	1,370.40	1,745.40	2,740.79	3,490.79	5,481.58	CENTRAL NM ELEC.COOP. INC.
VEGUITA	561.76	711.76	872.64	1,184.44	1,625.59	2,075.29	3,220.58	4,120.58	6,411.16	SOCORRO ELEC. COOP., INC.
VIRDEN	754.55	913.30	1,211.20	1,369.95	2,263.65	2,739.90	4,527.30	5,479.80	9,054.60	DUNCAN VALLEY ELEC. COOP.
WAGON MOUND	740.20	890.20	1,185.30	1,335.30	2,220.60	2,670.60	4,441.20	5,341.20	8,882.40	SPRINGER ELEC.COOP., INC.
WATER FLOW	811.25	927.50	1,197.50	1,391.25	2,201.25	2,782.50	4,402.50	5,565.00	8,805.00	CITY OF FARMINGTON
WATROUS	680.10	790.10	1,073.10	1,183.10	2,032.10	2,362.10	4,060.10	4,720.10	8,116.10	MORA-SAN MIGUEL ELEC.COOP.
WILLARD	456.80	581.80	747.70	872.70	1,370.40	1,745.40	2,740.79	3,490.79	5,481.58	CENTRAL NM ELEC.COOP. INC.
RURAL TERRITORY ONLY	688.50	788.50	1,042.75	1,142.75	1,905.50	2,205.50	3,731.00	4,331.00	7,382.00	RIO GRANDE ELEC.COOP. INC.
RURAL TERRITORY ONLY	590.30	790.30	967.95	1,167.90	1,700.90	2,300.90	3,366.80	4,566.80	6,698.60	SIERRA ELEC. COOP., INC.

NOTE (1) NO DEMAND CHARGE
NOTE (2) 80% POWER FACTOR - SECONDARY METERING

TABLE 9

NATURAL GAS-MONTHLY RATES, RESIDENTIAL
COMPILED FROM INFORMATION FURNISHED BY THE UTILITIES
SUBJECT TO THE JURISDICTION OF THE PUBLIC SERVICE COMMISSION AS OF JUNE 30, 1982

COMMUNITY	ALTITUDE	BTU HEATING VALUE PER CU. FT.	MINIMUM* BILL	10 MCF	25 MCF	50 MCF	100 MCF	UTILITY SERVING COMMUNITY
ALAMOGORDO	4335	878	$ 2.25	$ 40.27	$ 97.29	$ 192.34	$ 382.42	GAS COMPANY OF NEW MEXICO
ALBUQUERQUE	4943	883	2.25	40.48	97.83	193.42	384.59	GAS COMPANY OF NEW MEXICO
ANIMAS	4245	867	2.25	39.79	96.10	189.96	377.66	GAS COMPANY OF NEW MEXICO
ANTHONY	3809	931	2.25	42.56	103.03	203.81	405.37	GAS COMPANY OF NEW MEXICO
ARTESIA	3350	991	2.25	45.16	109.53	216.80	431.35	GAS COMPANY OF NEW MEXICO
AZTEC	5600	884	2.25	40.53	97.94	193.64	385.02	GAS COMPANY OF NEW MEXICO
BAYARD	5937	867	2.25	39.79	96.10	189.96	377.66	GAS COMPANY OF NEW MEXICO
BELEN	4800	891	2.25	40.83	98.70	195.15	388.05	GAS COMPANY OF NEW MEXICO
BERNALILLO	5050	883	2.25	40.48	97.83	193.42	384.59	GAS COMPANY OF NEW MEXICO
BLOOMFIELD	5400	884	2.25	40.53	97.94	193.64	385.02	GAS COMPANY OF NEW MEXICO
CARLSBAD	3110	957	2.25	43.69	105.85	209.44	416.63	GAS COMPANY OF NEW MEXICO
CENTRAL	5937	867	2.25	39.79	96.10	189.96	377.66	GAS COMPANY OF NEW MEXICO
CHAMA	7850	854	2.25	39.23	94.70	187.14	372.03	GAS COMPANY OF NEW MEXICO
CLAYTON	5050	825	2.25	37.97	91.56	180.86	359.48	GAS COMPANY OF NEW MEXICO
CLOVIS	4218	916	2.25	41.91	101.41	200.56	398.88	GAS COMPANY OF NEW MEXICO
CUBA	6950	884	2.25	40.53	97.94	193.64	385.02	GAS COMPANY OF NEW MEXICO
DEXTER	3560	974	2.25	44.42	107.69	213.12	423.99	GAS COMPANY OF NEW MEXICO
DIXON	6340	860	2.25	39.49	95.35	188.44	374.63	GAS COMPANY OF NEW MEXICO
ESPANOLA	5600	905	2.25	41.44	100.22	198.18	394.12	GAS COMPANY OF NEW MEXICO
EUNICE	3400	984	2.25	44.86	108.77	215.29	428.32	GAS COMPANY OF NEW MEXICO
FARMINGTON	5305	884	2.25	40.53	97.94	193.64	385.02	GAS COMPANY OF NEW MEXICO
FRUITLAND	5200	884	2.25	40.53	97.94	193.64	385.02	GAS COMPANY OF NEW MEXICO
GALLUP	6514	848	2.25	38.97	94.05	185.84	369.43	GAS COMPANY OF NEW MEXICO
GRANTS	6464	855	2.25	39.27	94.80	187.36	372.47	GAS COMPANY OF NEW MEXICO
HAGERMAN	3520	974	2.25	44.42	107.69	213.12	423.99	GAS COMPANY OF NEW MEXICO
HERNANDEZ	5600	905	2.25	41.44	100.22	198.18	394.12	GAS COMPANY OF NEW MEXICO
HOBBS	3601	1020	6.16	40.08	95.71	188.41	373.83	HOBBS GAS COMPANY
HURLEY	5937	867	2.25	39.79	96.10	189.96	377.66	GAS COMPANY OF NEW MEXICO
ISLETA	4730	883	2.25	40.48	97.83	193.42	384.59	GAS COMPANY OF NEW MEXICO
JAL	3000	1088	4.00	49.29	118.82	231.98	457.95	JAL GAS COMPANY
KIRTLAND	5200	884	2.25	40.53	97.94	193.64	385.02	GAS COMPANY OF NEW MEXICO
LORDSBURG	4250	1000	3.80	61.03	147.13	290.63	567.63	CITY OF LORDSBURG
LAKE ARTHUR	3378	991	2.25	45.16	109.53	216.80	431.35	GAS COMPANY OF NEW MEXICO
LOS LUNAS	4800	891	2.25	40.83	98.70	195.15	388.05	GAS COMPANY OF NEW MEXICO
LOS RANCHOS DE ALBUQ.	4943	883	2.25	40.48	97.83	193.42	384.59	GAS COMPANY OF NEW MEXICO
LOVING	3100	957	2.25	43.69	105.85	209.44	416.63	GAS COMPANY OF NEW MEXICO
LOVINGTON	3944	984	2.25	44.86	108.77	215.29	428.32	GAS COMPANY OF NEW MEXICO
LUMBERTON	7050	854	2.25	39.23	94.70	187.14	372.03	GAS COMPANY OF NEW MEXICO
MALAGA	3000	1088	4.00	49.29	118.82	231.98	457.95	JAL GAS COMPANY
MILAN	6464	855	2.25	39.27	94.80	187.36	372.47	GAS COMPANY OF NEW MEXICO

NATURAL GAS-MONTHLY RATES, RESIDENTIAL
COMPILED FROM INFORMATION FURNISHED BY THE UTILITIES
SUBJECT TO THE JURISDICTION OF THE PUBLIC SERVICE COMMISSION AS OF JUNE 30, 1982

TABLE 9

COMMUNITY	ALTITUDE	BTU HEATING VALUE PER CU. FT.	MINIMUM* BILL	10 MCF	25 MCF	50 MCF	100 MCF	UTILITY SERVING COMMUNITY
POJOAQUE	5830	827	2.25	38.06	91.77	181.30	360.34	GAS COMPANY OF NEW MEXICO
PORTALES	4002	916	2.25	41.91	101.41	200.56	398.88	GAS COMPANY OF NEW MEXICO
QUESTA	7469	860	2.25	39.49	95.35	188.44	374.63	GAS COMPANY OF NEW MEXICO
RANCHOS DE TAOS	6900	860	2.25	39.49	95.35	188.44	374.63	GAS COMPANY OF NEW MEXICO
RATON	6660	805	2.50	36.20	86.90	171.40	341.09	RATON NATURAL GAS COMPANY
RED RIVER	8710	860	2.25	39.49	95.35	188.44	374.63	GAS COMPANY OF NEW MEXICO
RODEO	4245	867	2.25	39.79	96.10	189.96	377.66	GAS COMPANY OF NEW MEXICO
ROSWELL	3612	974	2.25	44.42	107.69	213.12	423.99	GAS COMPANY OF NEW MEXICO
RUIDOSO	6500	880	3.00	38.75	83.37	181.74	356.87	RUIDOSO NATURAL GAS COMPANY
RUIDOSO DOWNS	6500	880	3.00	38.75	83.37	181.74	356.87	RUIDOSO NATURAL GAS COMPANY
SANTA FE	7000	827	2.25	38.06	91.77	181.30	360.34	GAS COMPANY OF NEW MEXICO
SILVER CITY	5937	867	2.25	39.79	96.10	189.96	377.66	GAS COMPANY OF NEW MEXICO
TAOS	7000	860	2.25	39.49	95.35	188.44	374.63	GAS COMPANY OF NEW MEXICO
TATUM	3950	984	2.25	44.86	108.77	215.29	428.32	GAS COMPANY OF NEW MEXICO
TEXICO	4150	916	2.25	41.91	101.41	200.56	398.88	GAS COMPANY OF NEW MEXICO
THOREAU	6340	848	2.25	38.97	94.05	185.84	369.43	GAS COMPANY OF NEW MEXICO
TRUTH OR CONSEQUENCES	4300	910	2.25	41.65	100.76	199.27	396.28	GAS COMPANY OF NEW MEXICO
TUCUMCARI	4134	916	2.25	41.91	101.41	200.56	398.88	GAS COMPANY OF NEW MEXICO
TULAROSA	4515	878	2.25	40.27	97.29	192.34	382.42	GAS COMPANY OF NEW MEXICO
WHITE ROCK	6415	827	2.25	38.06	91.77	181.30	360.34	GAS COMPANY OF NEW MEXICO

NOTE (1) GAS COMPANY OF NEW MEXICO - SERVICE - ZERO THERMS.
(INCLUDES COST OF GAS ADJUSTMENT WHERE APPLIABLE)

TABLE 10: MONTHLY WATER RATES RESIDENTIAL
COMPILED FROM FILED TARIFF SCHEDULES OF UTILITIES SUBJECT TO JURISDICTION OF THE PSC AS OF JUNE 30, 1981

COMMUNITY	LOCATION	MINIMUM BILL	NO. GAL. MINIMUM BILL	5000 GALLONS	10000 GALLONS	20000 GALLONS	50000 GALLONS	UTIL. SERVING COMMUNITY
ACRES ESTATES	SANTA FE	$ 3.00	3000	$ 4.25	$ 7.38	$ 11.38	$ 23.38	ACRES ESTATES WTRWORKS.
AGUA FRIA ESTATES	RUIDOSO DOWNS	12.50	5000	12.50	19.00	32.00	71.00	AGUA FRIA ESTATES
ALTO VILLAGE	ALTO	10.00	4000	11.45	18.75	24.70	42.70	ALTO VILLAGE SERV. CORP.
ANGEL FIRE	COLFAX COUNTY	10.00	4000	12.50	25.00	50.00	125.00	ANGEL FIRE SERV. CORP.
ANTHONY	ANTHONY	6.60	3000	9.10	9.25	10.35	32.85	ANTHONY WTRWORKS COMPANY
BOLES ACRES	ALAMOGORDO	8.00	8000	5.00	10.25	11.25	27.25	L.C. BOLES WTR. COMPANY
CERRILLOS	CERRILLOS	1.75	0	1.75	1.75	1.75	1.75	CERRILLOS WTR & IRRIG.
CLOVIS	CLOVIS	2.89	0	9.22	15.54	20.40	46.76	SW. PUB. SERV. COMPANY
COUNTRY CLUB ESTAT.	SANTA FE	15.00	4000	16.25	13.50	32.75	104.75	COUNTRY CLUB ESTATES
EDGEWOOD	SANTA FE COUNTY	10.00	6000	10.00	14.00	24.00	54.00	EDGEWOOD UTIL. INC.
EL DORADO	SANTA FE	4.08	4000	14.08	24.08	44.08	104.08	EL DORADO UTIL. INC.
ELEPHANT BUTTE EST.	ELEPHANT BUTTE	7.50	6000	7.50	10.02	11.62	25.22	NAT'L UTILITY COMPANY
GOLDEN ACRES	MILAN	4.00	2000	7.01	10.76	18.26	34.51	GOLDEN ACRES WTR. CO.
INDEPENDENT WTR. CO.	SANDIA KNOLLS	6.00	0	6.00	11.50	22.00	52.00	INDEPENDENT WTR. CO.
INDIAN HILLS	TORRANCE COUNTY	10.00	6000	10.00	14.00	24.00	54.00	INDIAN HILLS WTR. CO.
LAKE SECTION WATER	CHAPARRAL(NM)	7.00	4000	8.25	13.00	18.00	33.00	LAKE SECTION WTR. CO.
LAS CRUCES RURAL	LAS CRUCES	7.50	5000	7.50	15.25	26.25	63.75	MESA DEVELOPMENT CO.
LAS VEGAS	LAS VEGAS	3.00	0	12.80	18.70	30.50	65.90	PUB. SERV. CO. OF N.M.
LOCO HILLS	LOCO HILLS	8.25	3600	10.15	16.92	30.46	71.08	CAPROCK WATER COMPANY
MEADOW LAKE SUB.	MEADOW LAKE	7.50	6000	7.50	10.02	11.62	25.22	NAT'L UTILITY COMPANY
MESILLA PARK	MESILLA PARK	6.12	1000	9.47	12.82	19.52	39.62	JORNADA WATER COMPANY
RANCHO DE PLACITAS	SANDOVAL COUNTY	10.00	4000	10.80	14.80	22.20	49.40	RANCHO DE PLACITAS WTR.
QUEMADO	QUEMADO	3.00	2000	4.50	12.00	27.00	72.00	QUEMADO WATERWORKS
RESERVE	RESERVE	5.00	3000	7.00	12.00	22.00	49.00	RESERVE WATERWORKS
RIO GRANDE ESTATES	BELEN	4.25	0	7.70	11.15	18.05	38.75	RIO GRANDE UTIL. INC.
RIO RANCHO ESTATES	ALBUQUERQUE(W)	8.00	0	13.45	18.90	29.80	62.50	ALBQ. UTILITIES CORP.
RIVER VALLEY VIEW	DONA ANA COUNTY	5.50	0	12.95	20.40	35.30	80 00	L.V.NEMESH WTR. COMPANY
SANDIA KNOLLS SUB.	ALBUQUERQUE	6.00	0	6.00	11.50	22.00	52.00	INDEPENDENT WTR. COMPANY
SANDIA PEAK HEIGHTS	SANDIA PEAK HEIGHTS	13.25	0	21.25	32.25	51.25	108.25	SANDIA PEAK UTIL. CO.
SANTA FE	SANTA FE (W)	3.00	5000	11.60	18.45	32.15	73.25	PUB. SERV. CO. OF N.M.
SANTA FE	SANTA FE (S)	3.00	5000	16.95	29.10	53.40	126.30	PUB. SERV. CO. OF N.M.
SANTA TERESA	DONA ANA COUNTY	5.00	3000	5.84	7.94	12.14	24.74	SANTA TERESA WTR. CO.
SOL Y LOMAS	SANTA FE	15.00	4000	17.50	22.50	32.00	107.50	SOL Y LOMAS WTR. SYS.
SUNLIT HILLS	SANTA FE	11.75	5000	11.75	25.50	53.50	139.00	SUNLIT HILLS OF S.F.
VALLE VISTA	SANTA FE	7.00	0	16.50	26.00	45.00	102.00	VALLE VISTA WTR.COMPANY
ALPINE VILLAGE	RUIDOSO	6.50	1000	8.50	10.60	14.60	26.60	ALPINE VILLAGE S/DIST.
LAKESHORE CITY	SIERRA COUNTY	7.00	1000	10.60	15.10	24.10	51.10	NAT'L UTILITY COMPANY
LAKESHORE CITY	UNMETERED	13.00	0	13.00	13.00	13.00	13.00	NAT'L UTILITY COMPANY
LAKESHORE CITY	SIERRA COUNTY	6.00	1000	8.60	11.85	18.35	37.85	NAT'L UTILITY COMPANY
LAKESHORE CITY	UNMETERED	11.00	0	11.00	11.00	11.00	11.00	NAT'L UTILITY COMPANY
RANCHOS DE PLACITAS	PLACITAS	8.50	1000	10.10	12.10	16.10	28.10	RANCHOS DE PLACITAS
PARADISE HILLS	PARADISE HILLS	5.76	0	11.55	17.34	28.72	63.66	NEW MEXICO UTILITIES
MESA RICA ADDITION	CONCHAS DAM	12.50	3000	23.50	46.00	96.00	246.00	MESA RICA WTR. COMPANY

TABLE 11: ISSUANCE OF SECURITIES - 70TH FISCAL YEAR

PURSUANT TO THE PROVISION OF ARTICLE III, SECTION 1 OF THE PUBLIC UTILITY ACT, THE COMMISSION APPROVED THE ISSUANCE OF SECURITIES BY THE FOLLOWING PUBLIC UTILITY COMPANIES OR MUNICIPALITIES AND IN THE INDICATED AMOUNTS.

		PROMISSARY NOTES FIRST MORTGAGE BONDS			COMMON STOCK		PREFERRED STOCK		
CASE NO.	COMPANY OR MUNICIPALITY	PRINCIPAL AMOUNT	INTEREST RATES	MATURITY DATE	NUMBER OF SHARES	PAR VALUE	AMOUNT	PAR VALUE	PROCEEDS
1681	EL PASO ELICT. COMPANY	$	%			$	$20000000	$ .00	CONSTRUCTION
1682	EL PASO ELECT. COMPANY	$	%		750000	$NO PAR	$	$ .00	CONSTRUCTION
1696	EL PASO ELECT. COMPANY	$	%		500000	$NO PAR	$	$ .00	CONSTRUCTION
1698	SOUTHWESTERN PUB SERV.	$ 45000000	M/C	2011		$ 00	$	$ .00	POLLUTION CONTROL
1704	PLAINS G & T	17140000	VARIOUS	2016		$ 00	$	$ .00	CONSTRUCTION
1707	PUBLIC SERV. OF N. M.	$ 180000000	M/C	2012	4500000	$ 5.00	$	$ .00	CONSTRUCTION
1709	TEXAS-N.M. PUB. SERV.	$	%		300000	$ 00	$	$ .00	CONSTRUCTION
1713	LA PLATA ELECT COOP.	$ 9088000	VARIOUS	2016		$ 00	$	$ .00	CONSTRUCTION
1715	HOBBS GAS COMPANY	$	%		100000	$ .00	$	$ .00	STOCK-SPLIT
1720	SOUTHWESTERN PUB. SERV.	40000000	M/C	1992	6000000	$ 1.00	$	$ .00	CONSTRUCTION
1722	EL PASO ELECT. COMPANY	$	%		1500000	$NO PAR	$	$ .00	CONSTRUCTION
1729	ROOSEVELT ELECT. COOP.	$ 2469000	2%	2017		$ .00	$	$ .00	CONSTRUCTION
1730	CONTINENTAL DIVIDE COOP.	3796000	VARIOUS	2017		$ .00	$	$ .00	CONSTRUCTION
1735	CENTRAL N. M. ELECT. COOP.	$ 1273000	VARIOUS	2017		$ .00	$	$ .00	CONSTRUCTION
1747	MORA SAN MIGUEL ELECT.COOP.	$ 1318000	VARIOUS	2017		$ .00	$	$ .00	CONSTRUCTION

NOTE: M/C = MARKET CONDITIONS.
A/V = AGGREGATE VALUE.

PUBLIC UTILITIES REGULATED BY THE NEW MEXICO PUBLIC SERVICE COMMISSION

INVESTOR OWNED ELECTRIC UTILITIES

El Paso Electric Company
New Mexico Electric Service Company
Public Service Company of New Mexico
Southwestern Public Service Company
Texas-New Mexico Power Company

MUNICIPAL UTILITIES

Farmington, City of
Gallup, City of
Lordsburg Water Utility, City of
Lordsburg Gas Utility, City of

RURAL ELECTRIC COOPERATIVES UTILITIES

Central New Mexico Electric Cooperative, Inc.
Central Valley Electric Cooperative, Inc.
Columbus Electric Cooperative, Inc.
Continental Divide Electric Cooperative, Inc.
Duncan Valley Electric Cooperative, Inc.
Farmers Electric Cooperative, Inc.
Jemez Mountains Electric Cooperative, Inc.
Kit Carson Electric Cooperative, Inc.
La Plata Electric Association, Inc.
Lea County Electric Cooperative, Inc.
Mora-San Miguel Electric Cooperative, Inc.
Navopache Electric Cooperative, Inc.
Northern Rio Arriba Electric Cooperative, Inc.
Otero County Electric Cooperative, Inc.
Plains Electric Generation & Transmission Cooperative, Inc.
Rio Grande Electric Cooperative, Inc.
Roosevelt County Electric Cooperative, Inc.
Sierra Electric Cooperative, Inc.
Socorro Electric Cooperative, Inc.
Southwestern Electric Cooperative, Inc.
Springer Electric Cooperative, Inc.

INVESTOR OWNED WATER UTILITIES

Agua Fria Water Company
Albuquerque Utilities Corporation
Alto Village Services Corporation
Angel Fire Corporation

Anthony Water Works, Inc.
Boles System
Caprock Water Company
Cerrillos Water & Irrigation Company
Country Club Estates Water Utility, Inc.
Edgewood Water Utility Company, Inc.
El Dorado Utilities, Inc.
Golden Acres Water Corporation
Independent Water Company
Indian Hills Water Works Company, Inc.
Jornada Water Company, Inc.
Lake Section Water Company, Inc.
Mesa Development Center, Inc.
National Utility Company, Inc.
Nemesh, Lester V. d/b/a River Valley View Water Works
New Mexico Utilities, Inc.
Quemado Waterworks
Ranchos de Placitas Water Company
Rancho Ruidoso Village Water Company
Reserve Water Works
Rio Grande Utility Corporation
Riverside Water
Sandia Peak Utility Company
Sangre de Cristo Water Company
Santa Teresa Services Company
Sol y Lomas Water System
Southwestern Public Service Company
Sunlit Hills of Santa Fe, Inc.
Valle Vista Water Utility Company, Inc.

INVESTOR OWNED NATURAL GAS UTILITIES

Gas Company of New Mexico
Hobbs Gas Company
Jal Gas Company
Midwest Energy Corporation
Raton Natural Gas Company
Ruidoso Natural Gas Company

LIQUIFIED PETROLEUM GAS UTILITIES

Keeth Gas Company

WATER AND SANITATION DISTRICTS

Alpine Village Sanitation District
Lakeshore City Sanitation District
Ranchos de Placitas Sanitation District
Twining Water & Sanitation District

NEW MEXICO PUBLIC SERVICE COMMISSION
CONSUMER COMPLAINTS

1981-1982

	JULY	AUG.	SEPT.	OCT.	NOV.	DEC.	JAN.	FEB.	MAR.	APRIL	MAY	JUNE	ACTUAL TOTAL
GAS													
Telephone	5	9	12	11	10	9	37	42	12	15	15	16	193
Letter	2	2	4	1	2	9	16	69	15	8	2	9	139
Other	1	0	1	1	2	2	9	11	2	3	4	2	38
TOTAL	8	11	17	13	14	20	62	122	29	26	21	27	370
WATER													
Telephone	3	3	0	5	2	2	4	1	3	11	6	7	47
Letter	0	1	3	3	0	1	2	3	0	0	0	1	14
Other	1	0	0	1	1	0	2	0	1	1	2	1	10
TOTAL	4	4	3	9	3	3	8	4	4	12	8	9	71
ELECTRIC													
Telephone	17	23	23	15	12	15	34	34	23	14	20	26	256
Letter	8	4	10	4	4	9	22	28	22	18	14	6	149
Other	6	2	2	3	4	4	8	14	6	8	2	4	63
TOTAL	31	29	35	22	20	28	64	76	51	40	36	36	468
GENERAL													
Telephone	0	1	0	1	2	1	2	0	0	0	0	2	9
Letter	0	0	1	0	3	5	0	22	3	2	0	0	36
Other	1	0	0	0	0	1	0	9	0	1	0	0	12
TOTAL	1	1	1	1	5	7	2	31	3	3	0	2	57
TOTAL													
Telephone	25	36	35	32	26	27	77	77	38	40	41	51	505
Letter	10	7	18	8	9	24	40	122	40	28	16	16	338
Other	9	2	3	5	7	7	19	34	9	13	8	7	123
TOTAL	44	45	56	45	42	58	136	233	87	81	65	74	966

FORMAL HEARINGS

The formal dispositions of cases filed, hearings held or stipulated to, during this reported period are:

CASE NO.	DATE OF DISPOSITIONS	SUBJECT
1335		IN THE MATTER OF THE BALANCE IN THE ADJUSTMENT ACCOUNT OF GAS COMPANY OF NEW MEXICO, GAS COMPANY OF NEW MEXICO, RESPONDENT.
	6-7-82	Disposition: Case dismissed.
1476		IN THE MATTER OF GEORGE FREEMAN'S FAILURE TO COMPLY WITH THE COMMISSION'S ORDERS. GEORGE FREEMAN, RESPONDENT. Disposition: Pending.
1511		IN THE MATTER OF THE APPLICATION OF SOUTH HILLS WATER COMPANY FOR A CERTIFICATE OF PUBLIC CONVENIENCE AND NECESSITY COVERING A PROPOSED WATERWORKS SYSTEM UNDER NMSA 1978 COMP. 68-7-1 (62-9-1), SOUTH HILLS WATER COMPANY, APPLICANT.
	2-29-80	Disposition: Interim Certificate of Public Convenience and Necessity issued-Conflicting issues pending.

1522 IN THE MATTER OF THE APPLICATION OF ALBUQUERQUE UTILITIES CORPORATION FOR TRANSFER OF PLANT TO CLUB CORPORATION OF AMERICA,

ALBUQUERQUE UTILITIES CORPORATION,

APPLICANT.

Disposition: Pending.

1529 IN THE MATTER OF THE APPLICATION OF RULES AND REGULATIONS GOVERNING OUTDOOR NATURAL GAS LIGHTING. (General Order No. 35).

Disposition: Pending.

1544 IN THE MATTER OF THE FIRST REVISION OF GENERAL ORDER NO. 28 (FUEL ADJUSTMENT CLAUSE).

Disposition: Pending.

1567 IN THE MATTER OF THE TARIFF FILINGS UNDER ADVICE NOTICE NO. 118 APPLICABLE TO ALL NEW MEXICO CUSTOMERS OF SOUTHWESTERN PUBLIC SERVICE COMPANY,

SOUTHWESTERN PUBLIC SERVICE COMPANY,

RESPONDENT.

8-18-80 Disposition: New rates implemented, PURPA decision pending.

1568 IN THE MATTER OF THE APPLICATION BY GAS COMPANY OF NEW MEXICO FOR AMENDMENT OF ITS RATE SCHEDULES AND ADJUSTMENT OF ITS RATES FOR NATURAL GAS SERVICE,

GAS COMPANY OF NEW MEXICO,

PETITIONER.

10-19-81 Disposition: Based upon rate structure and design the Company was allowed to collect additional annual revenues of $10,681,920 as Stipulated to and Ordered by the Commission.

1577 IN THE MATTER OF THE NEW MEXICO PUBLIC SERVICE COMMISSION'S GENERIC PROCEEDING REGARDING THE CAPITAL EXPANSION PROGRAMS OF NEW MEXICO'S ELECTRIC GENERATING UTILITIES.

Disposition: Pending.

1583 IN THE MATTER OF THE ADOPTION OF RULES REGARDING THE PAYMENT OF CERTAIN COSTS UNDER THE RESIDENTIAL CONSERVATION SERVICE PROGRAM, PART I OF TITLE II OF THE NATIONAL ENERGY CONSERVATION POLICY ACT OF 1978 AND IMPLEMENTING REGULATIONS. (GENERAL ORDER NO. 38)

5-17-82 Disposition: Adoption and promulgation of General Order No. 38 Rules and Regulations governing Cost of Residential Energy Conservation Programs for covered utilities.

1584 IN THE MATTER OF THE COMPLAINT
OF EI-MAR MOTEL &
RESTAURANT, INC., AND
JESS J. SAWAYA,

COMPLAINANT,

AGAINST

PUBLIC SERVICE COMPANY OF
NEW MEXICO,

RESPONDENT.

1-4-82 Disposition: Case dismissed without prejudice.

1593 IN THE MATTER OF THE APPLICATION
OF GAS COMPANY OF NEW MEXICO FOR
A VARIANCE. (GENERAL ORDER NO. 34)

Disposition: Pending.

1598 IN THE MATTER OF THE COMMISSION'S
SHOW CAUSE ORDER TO WAYNE RIGGS
d/b/a CABALLO ESTATES WATER
COMPANY,

WAYNE RIGGS,

RESPONDENT.

2-16-81 Disposition: Utility Ordered to file application for Certificate of Public Convenience and Necessity. (2-16-81) Pending.

1603 IN THE MATTER OF THE COMMISSION'S
SHOW CAUSE ORDER TO DELORES WRIGHT
d/b/a CBG MAINTENANCE, INC.,

DELORES WRIGHT,

RESPONDENT.

Disposition: Pending.

1604 IN THE MATTER OF THE COMMISSION'S
SHOW CAUSE ORDER TO JIM McCUTCHAN
d/b/a GLEN ACRES WATER SYSTEM,

JIM McCUTCHAN,

RESPONDENT.

Disposition: Pending.

1613 IN RE THE ADOPTION OF PROCEDURES GOVERNING PROCEEDINGS CONCERNING RATE INCREASES FOR RURAL ELECTRIC COOPERATIVES IN THE STATE OF NEW MEXICO,

CENTRAL NEW MEXICO ELECTRIC COOPERATIVE, INC.;
CENTRAL VALLEY ELECTRIC COOPERATIVE, INC.;
COLUMBUS ELECTRIC COOPERATIVE, INC.;
CONTINENTAL DIVIDE ELECTRIC COOPERATIVE, INC.;
DUNCAN VALLEY ELECTRIC COOPERATIVE, INC.;
FARMERS ELECTRIC COOPERATIVE, INC.;
JEMEZ MOUNTAINS ELECTRIC COOPERATIVE, INC.;
KIT CARSON ELECTRIC COOPERATIVE, INC.;
LA PLATA ELECTRIC COOPERATIVE, INC.;
LEA COUNTY ELECTRIC COOPERATIVE, INC.;
MORA-SAN MIGUEL ELECTRIC COOPERATIVE, INC.;
NAVOPACHE ELECTRIC COOPERATIVE, INC.;
NORTHERN RIO ARRIBA ELECTRIC COOPERATIVE, INC.;
OTERO COUNTY ELECTRIC COOPERATIVE, INC.;
PLAINS ELECTRIC GENERATION AND TRANSMISSION COOPERATIVE, INC.;
RIO GRANDE ELECTRIC COOPERATIVE, INC.;
ROOSEVELT COUNTY ELECTRIC COOPERATIVE, INC.;
SIERRA ELECTRIC COOPERATIVE, INC.;
SOCORRO ELECTRIC COOPERATIVE, INC.;
SOUTHWESTERN ELECTRIC COOPERATIVE, INC.;
AND
SPRINGER ELECTRIC COOPERATIVE, INC.;

RESPONDENTS.

5-17-82 Disposition: Case dismissed.

1615 IN THE MATTER OF THE COMPLAINT OF NEW MEXICO ELECTRIC SERVICE COMPANY AGAINST SOUTHWESTERN PUBLIC SERVICE COMPANY,

NEW MEXICO ELECTRIC SERVICE COMPANY,

COMPLAINANT.

Disposition: Pending.

1619 IN THE MATTER OF TARIFF FILINGS UNDER ADVICE NOTICE NO. 3 APPLICABLE TO ALL CUSTOMERS OF LESTER V. NEMESH, d/b/a RIVER VALLEY VIEW WATER WORKS.

LESTER V. NEMESH,

RESPONDENT.

8-10-81 Disposition: Utility allowed to revise its rates to collect annual revenues of $13,550 generating request of revenue of $11,400,

1620 IN THE MATTER OF GENERAL ORDER NO. 34 ADOPTED OCTOBER 26, 1979 ON BUDGET PAYMENT PLANS, SECTION 2.2.

Disposition: Pending.

1621 IN THE MATTER OF THE TARIFF FILINGS UNDER ADVICE NOTICE NO. 115 APPLICABLE TO CUSTOMERS OF PUBLIC SERVICE COMPANY OF NEW MEXICO,

PUBLIC SERVICE COMPANY OF NEW MEXICO,

RESPONDENT.

7-24-81 Disposition: Rules applicable to G.O. 34 allowed to go into effect as of date of Order.

1623 THE MATTER OF THE TARIFF FILINGS UNDER ADVICE NOTICE NO. 18 APPLICABLE TO CUSTOMERS OF JEMEZ MOUNTAINS ELECTRIC COOPERATIVE, INC.,

JEMEZ MOUNTAINS ELECTRIC COOPERATIVE, INC.,

RESPONDENT.

8-17-82 Disposition: Rules & Regulations allowed to go into effect as of date of Order.

1624 IN THE MATTER OF THE TARIFF FILINGS UNDER ADVICE NOTICE NO. 7 APPLICABLE TO CUSTOMERS OF CONTINENTAL DIVIDE ELECTRIC COOPERATIVE, INC.,

CONTINENTAL DIVIDE ELECTRIC COOPERATIVE, INC.,

RESPONDENT.

8-10-82 Disposition: Rules and Regulations allowed to go into effect as of date of Order.

1625 IN THE MATTER OF THE TARIFF FILINGS UNDER ADVICE NOTICE NO. 8 APPLICABLE TO CUSTOMERS OF RUIDOSO NATURAL GAS COMPANY, INC.,

RUIDOSO NATURAL GAS COMPANY, INC.

RESPONDENT.

9-21-81 Disposition: Rules and Regulations allowed to go into effect as of date of Order.

1626 IN THE MATTER OF TARIFF FILING UNDER ADVICE NOTICE NO. 8 APPLICABLE TO ALL CUSTOMERS OF SANDIA PEAK UTILITY COMPANY,

SANDIA PEAK UTILITY COMPANY,

RESPONDENT.

8-10-81 Disposition: Utility ordered to file new rates to recover annual revenue requirements of $220,000.

1627 IN THE MATTER OF THE TARIFF FILING UNDER ADVICE NOTICE NO. 19 APPLICABLE TO ALL CUSTOMERS OF KIT CARSON ELECTRIC COOPERATIVE, INC.,

KIT CARSON ELECTRIC COOPERATIVE, INC.,

APPLICANT.

7-7-81 Disposition: Utility ordered to file new rates for an increase of $437,814.

1629		IN THE MATTER OF THE PETITION AND INITIAL FILING BY GAS COMPANY OF NEW MEXICO FOR THE APPROVAL OF A PURCHASED GAS ADJUSTMENT CLAUSE CONFORMING TO THE REQUIREMENTS OF GENERAL ORDER NO. 36, GAS COMPANY OF NEW MEXICO, PETITIONER.
		Disposition: Pending.
1631 Consolidated With Case No. 1632		IN THE MATTER OF THE APPLICATION OF PUBLIC SERVICE COMPANY OF NEW MEXICO FOR APPROVAL OF MERGER WITH NEW MEXICO ELECTRIC SERVICE COMPANY AND TO ISSUE PNM COMMON STOCK AND ASSUME INDEBTEDNESS IN CONNECTION THEREWITH, PUBLIC SERVICE COMPANY OF NEW MEXICO, APPLICANT.
	12-7-81	Disposition: Adoption of Hearing Examiner's Recommended Decision and Applications denied.
1632 Consolidated With Case No. 1631		IN THE MATTER OF THE APPLICATION OF NEW MEXICO ELECTRIC SERVICE COMPANY FOR AUTHORITY TO ISSUE STOCK AND TO MERGE INTO PUBLIC SERVICE COMPANY OF NEW MEXICO, NEW MEXICO ELECTRIC SERVICE COMPANY, APPLICANT.
	12-7-81	Disposition: Adoption of Hearing Examiner's Recommended Decision and Applications denied.

1634

IN THE MATTER OF THE APPLICATION OF HOBBS GAS COMPANY FOR APPROVAL OF ITS PURCHASED GAS ADJUSTMENT CLAUSE APPLICABLE TO ALL CUSTOMERS OF HOBBS GAS COMPANY,

HOBBS GAS COMPANY,

APPLICANT.

2-16-82 Disposition: Utility's filed tariff pursuant to General Order No. 36 became effective by operation of law and case vacated.

1635

IN THE MATTER OF THE TARIFF FILINGS UNDER ADVICE NOTICE NO. 1 APPLICABLE TO CUSTOMERS OF TWINING WATER AND SANITATION DISTRICT,

TWINING WATER AND SANITATION DISTRICT,

RESPONDENT.

10-19-81 Disposition: Interim rates allowed by Stipulation and Order of Commission.

1636

IN THE MATTER OF THE APPLICATION OF DESERTAIRE WATER COMPANY, A PARTNERSHIP FOR A CERTIFICATE OF PUBLIC CONVENIENCE AND NECESSITY COVERING A PROPOSED WATER SYSTEM UNDER NMSA SECTION 62-2-1 et seq.,

DESERTAIRE WATER COMPANY,

APPLICANT.

11-24-81 Disposition: Certificate of Public Convenience and Necessity issued. Utility required to file tariffs.

1637 IN THE MATTER OF THE TARIFF FILINGS UNDER ADVICE NOTICE NOS. 32 AND 33 APPLICABLE TO ALL NEW MEXICO CUSTOMERS OF SOUTHWESTERN PUBLIC SERVICE COMPANY,

SOUTHWESTERN PUBLIC SERVICE COMPANY,

RESPONDENT.

8-10-81 Disposition: Utility required to file new tariffs to produce revenues in the amount of $2,914,077.

1638 IN THE MATTER OF THE FILINGS UNDER ADVICE NOTICE NO. 9 APPLICABLE TO CUSTOMERS OF RIO GRANDE ELECTRIC COOPERATIVE, INC.,

RIO GRANDE ELECTRIC COOPERATIVE, INC.,

RESPONDENT.

7-7-81 Disposition: Utility granted an exemption from the Budget Billing Plan provision of G.O. 34.

1639 IN THE MATTER OF THE TARIFF FILINGS UNDER ADVICE NOTICE NO. 12 APPLICABLE TO CUSTOMERS OF COLUMBUS ELECTRIC COOPERATIVE, INC.,

COLUMBUS ELECTRIC COOPERATIVE, INC.,

RESPONDENT.

8-10-81 Disposition: Utility ordered to file new rates to produce annual operating revenues of $6,836,572.

1653

IN THE MATTER OF THE FORMAL
COMPLAINT OF HAROLD H. WEICKER
AGAINST JEMEZ MOUNTAINS ELECTRIC
COOPERATIVE, INC.,

VS.

JEMEZ MOUNTAINS ELECTRIC COOPERATIVE, INC.,

RESPONDENT.

4-21-82 Disposition: Complaint settled and Case dismissed.

1655

IN THE MATTER OF THE TARIFF
FILINGS UNDER ADVICE NOTICE NO. 121
APPLICABLE TO ALL CUSTOMERS OF
SOUTHWESTERN PUBLIC SERVICE COMPANY,

SOUTHWESTERN PUBLIC SERVICE
COMPANY,

APPLICANT.

6-7-82 Disposition: Utility withdrew traiff and Case dismissed.

1656

IN THE MATTER OF THE TARIFF
FILINGS UNDER ADVICE NOTICE NO.
10 APPLICABLE TO CUSTOMERS OF
RIO GRANDE ELECTRIC COOPERATIVE,
INC.,

RIO GRANDE ELECTRIC COOPERATIVE,
INC.,

RESPONDENT.

9-21-81 Disposition: Utility required to file new rates to conform with tariffs approved by the Texas Commission.

1660		IN THE MATTER OF ADVICE NOTICE NO. 9 OF THE RUIDOSO NATURAL GAS COMPANY, INC., SEEKING APPROVAL FOR ITS PURCHASED GAS COST ADJUSTMENT CLAUSE (PGAC) APPLICABLE TO ALL CUSTOMERS PURSUANT TO GENERAL ORDER NO. 36, RUIDOSO NATURAL GAS COMPANY, INC., RESPONDENT.
	4-6-82	Disposition: Tariff became effective by operation of law and Case dismissed.
1662		IN THE MATTER OF THE APPLICATION OF RANCHO RUIDOSO VILLAGE WATER COMPANY FOR A CERTIFICATE OF PUBLIC CONVENIENCE AND NECESSITY, PERTAINING TO A PROPOSED WATER WORKS SYSTEM, RANCHO RUIDOSO VILLAGE WATER COMPANY, APPLICANT.
	11-2-81	Disposition: Certificate of Public Convenience and Necessity issued.
1664		THE MATTER OF THE FILINGS OF TARIFF SCHEDULES AFFECTING RATES CHARGED FOR PUBLIC UTILITY ELECTRIC SERVICE RENDERED BY COMMUNITY PUBLIC SERVICE COMPANY IN THE STATE OF NEW MEXICO, TEXAS-NEW MEXICO POWER COMPANY (COMMUNITY PUBLIC SERVICE COMPANY,) PETITIONER.
	9-28-81	Disposition: Order approving Stipulation and utility ordered to file new rates to produce $4,009,945 from New Mexico customers.

1667

IN THE MATTER OF THE APPLICATION OF TEXAS-NEW MEXICO POWER COMPANY FOR AN ORDER AUTHORIZING IT TO ISSUE AND SELL FIRST MORTGAGE BONDS, SERIES N, UP TO THE AGGREGATE PRINCIPAL AMOUNT OF $20,000,000; UP TO 250,000 SHARES OF COMMON STOCK; AND UP TO 80,000 SHARES OF CUMULATIVE PREFERRED STOCK, SERIES G.

7-20-81 Disposition: Application approved.

1668

ZENON F. MYSZKOWSKI, INDIVIDUALLY AND ON BEHALF OF THE RESIDENTS OF THE GRANADA MOBILE HOME PARK SUBDIVISION,

VS.

CONTINENTAL DIVIDE ELECTRIC COOPERATIVE, INC.,

RESPONDENT.

5-3-82 Disposition: Case dismissed with prejudice.

1669

IN THE MATTER OF THE PETITION FOR AUTHORITY TO ISSUE REFUNDING BONDS IN THE AMOUNT OF $30,000, BEING A DESIGNATED PORTION OF THE VILLAGE OF DES MOINES WATER REFUNDING AND EXTENSION REVENUE BONDS, SERIES 1981,

VILLAGE OF DES MOINES, NEW MEXICO,

PETITIONER.

7-20-81 Disposition: Petition granted for issuance of 1981 Refunding Bonds in the principal amount of $30,000.

1670

IN THE MATTER OF THE APPLICATION OF EL PASO ELECTRIC COMPANY FOR AUTHORIZATION TO ISSUE UP TO 4,000,000 SHARES OF COMMON STOCK, NO PAR VALUE,

EL PASO ELECTRIC COMPANY,

APPLICANT.

7-20-81 Disposition: Application approved.

1671

IN THE MATTER OF THE APPLICATION OF OTERO COUNTY ELECTRIC COOPERATIVE, INC., FOR APPROVAL FOR THE ISSUANCE OF A NOTE IN THE AMOUNT OF $1,506,000 TO THE UNITED STATES OF AMERICA AND OF A NOTE IN THE AMOUNT OF $376,000 TO CO-OPERATIVE UTILITIES FINANCE CORPORATION.

7-2-82 Disposition: Application approved.

1672
Consolidated
With Case
No. 1686

IN THE MATTER OF THE APPLICATION OF PUBLIC SERVICE COMPANY OF NEW MEXICO AS PROJECT MANAGER, FOR A DETERMINATION OF RIGHT-OF-WAY WIDTH AS TO A 500 KV TRANSMISSION LINE,

PUBLIC SERVICE COMPANY OF NEW MEXICO,

APPLICANT.

Disposition: Pending.

1673 IN THE MATTER OF THE PETITION OF ACRES ESTATES WATER WORKS AND PUBLIC SERVICE COMPANY OF NEW MEXICO FOR AUTHORIZATION TO SELL AND PURCHASE THE ACRES ESTATES WATER WORKS, TO IMPROVE THE SYSTEM AND PROVIDE WATER SERVICE TO CUSTOMERS IN THE SERVICE AREA,

ACRES ESTATES WATER WORKS,

AND

PUBLIC SERVICE COMPANY OF NEW MEXICO,

PETITIONERS.

12-7-81 Disposition: Application approved.

1674 IN THE MATTER OF THE TARIFF FILING UNDER ADVICE NOTICE NO. 357 APPLICABLE TO ALL CUSTOMERS OF GAS COMPANY,

GAS COMPANY OF NEW MEXICO,

APPLICANT.

11-6-81 Disposition: Rules and Regulations allowed to go into effect.

1675
Consolidated
With Case
No. 1676

IN THE MATTER OF THE APPLICATION BY PUBLIC SERVICE COMPANY OF NEW MEXICO FOR APPROVAL TO SELL AN UNDIVIDED OWNERSHIP INTEREST IN SAN JUAN UNIT 4 TO THE CITY OF FARMINGTON, NEW MEXICO,

PUBLIC SERVICE COMPANY OF NEW MEXICO,

APPLICANT.

9-9-81 Disposition: Application approved.

1676
Consolidated
With Case
No. 1675

IN THE MATTER OF THE APPLICATION BY THE CITY OF FARMINGTON FOR A CERTIFICATE OF PUBLIC CONVENIENCE AND NECESSITY FOR THE ACQUISITION AND OPERATION OF JOINT OWNERSHIP AND PARTICIPATION IN SAN JUAN GENERATING STATION UNIT NO. 4,

CITY OF FARMINGTON,

APPLICANT.

9-9-81 Disposition: Application approved.

1677

IN THE MATTER OF THE TARIFF FILINGS UNDER ADVICE NOTICE NO. 9 APPLICABLE TO ALL CUSTOMERS OF LAKESHORE CITY SANITATION DISTRICT,

LAKESHORE CITY SANITATION DISTRICT,

RESPONDENT.

4-5-82 Disposition: Stipulation approved, utility ordered to file new tariffs to collect revenue requirements of $59,914.76 for total revenues of $68,215.76.

1678 IN THE MATTER OF THE TARIFF FILINGS UNDER ADVICE NOTICE NO. 16, APPLICABLE TO ALL CUSTOMERS OF ALBUQUERQUE UTILITIES CORPORATION,

ALBUQUERQUE UTILITIES CORPORATION,

APPLICANT.

4-5-82 Disposition: Stipulation approved, utility required to file new rates to earn $1,419,877.

1679 IN THE MATTER OF THE TARIFF FILINGS UNDER ADVICE NOTICE NO. 11 APPLICABLE TO ALL CUSTOMERS OF FARMERS ELECTRIC COOPERATIVE, INC.,

FARMERS ELECTRIC COOPERATIVE, INC.,

APPLICANT.

3-1-82 Disposition: Stipulation approved, utility ordered to file new rates for an increase of $416,168.

1680 IN THE MATTER OF THE COMMISSION'S INVESTIGATION AND HEARINGS CONCERNING DUAL BILLING BY THE PUBLIC SERVICE COMPANY OF NEW MEXICO,

PUBLIC SERVICE COMPANY OF NEW MEXICO,

RESPONDENT.

Disposition: Pending.

1681
Consolidated
With Case
No. 1682

IN THE MATTER OF THE APPLICATION OF EL PASO ELECTRIC COMPANY FOR AUTHORIZATION TO ISSUE UP TO $20,000,000 OF CUMULATIVE PREFERRED STOCK,

EL PASO ELECTRIC COMPANY,

APPLICANT.

8-10-81 Disposition: Application approved.

1682
Consolidated
With Case
No. 1681

IN THE MATTER OF THE APPLICATION OF EL PASO ELECTRIC COMPANY FOR AUTHORIZATION TO ISSUE UP TO 750,000 SHARES OF COMMON STOCK TO BE HELD FOR SALE PURSUANT TO THE COMPANY'S EMPLOYEE STOCK OWNERSHIP PLAN,

EL PASO ELECTRIC COMPANY,

APPLICANT.

8-10-82 Disposition: Application approved.

1683

IN THE MATTER OF THE APPLICATION OF RIVERSIDE WATER SERVICE COMPANY FOR A CERTIFICATE OF PUBLIC CONVENIENCE AND NECESSITY PERTAINING TO A PROPOSED WATERWORKS SYSTEM,

RIVERSIDE WATER SERVICE COMPANY,

APPLICANT.

Disposition: Pending.

1684		IN THE MATTER OF THE FILING OF PROPOSED RATE ADJUSTMENT BY INDEPENDENT WATER COMPANY, INDEPENDENT WATER COMPANY, RESPONDENT. Disposition Pending.
1685		IN THE MATTER OF THE TARIFF FILING UNDER ADVICE NOTICE NO. 14 APPLICABLE TO ALL CUSTOMERS OF COLUMBUS ELECTRIC COOPERATIVE, INC., COLUMBUS ELECTRIC COOPERATIVE, INC. APPLICANT.
	9-21-81	Disposition: Rules and Regulations allowed to go into effect as of date of Order.
1686 Consolidated With Case No. 1672		IN THE MATTER OF THE APPLICATION OF PUBLIC SERVICE COMPANY OF NEW MEXICO, FOR A LOCATION PERMIT TO CONSTRUCT A 500 KV TRANSMISSION LINE FROM THE FOUR CORNERS POWER PLANT TO PAJARITO SUBSTATION, PUBLIC SERVICE COMPANY OF NEW MEXICO, APPLICANT. Disposition: Pending.

1687 IN THE MATTER OF THE TARIFF FILINGS UNDER ADVICE NOTICE NO. 1, APPLICABLE TO ALL GAS AND WATER CUSTOMERS OF THE CITY OF LORDSBURG,

CITY OF LORDSBURG,

PETITIONER.

1-22-32 Disposition: G.O. 25 Tax Adjustment Section 2 waived for the City and allowed to implement its rates.

1688 IN THE MATTER OF THE TARIFF FILINGS UNDER ADVICE NOTICE NO. 28 APPLICABLE TO ALL CUSTOMERS OF HOBBS GAS COMPANY,

HOBBS GAS COMPANY,

RESPONDENT.

12-2-81 Disposition: Utility allowed to withdraw original filing and new tariffs approved.

1689 IN THE MATTER OF AUTHORIZATION FOR SOUTHERN UNION COMPANY TO TRANSFER CERTAIN PROPERTY TO WESTERN GAS INTERSTATE COMPANY,

SOUTHERN UNION COMPANY,

APPLICANT.

Disposition: Pending.

1690 IN THE MATTER OF THE TARIFF FILINGS UNDER ADVICE NOTICE NO. 14 APPLICABLE TO ALL CUSTOMERS OF CENTRAL VALLEY ELECTRIC COOPERATIVE, INC.,

CENTRAL VALLEY ELECTRIC COOPERATIVE, INC.,

APPLICANT.

1-4-82 Disposition: Extension Policy approved.

1691 IN THE MATTER OF SOUTHWESTERN PUBLIC SERVICE COMPANY'S EXTENSION NOTICE NO. 335 FOR APPROVAL TO CONSTRUCT A 230 KV TRANSMISSION LINE,

SOUTHWESTERN PUBLIC SERVICE COMPANY,

RESPONDENT.

1-4-82 Disposition: Hearing Examiner's Recommended Decision adopted construction approved.

1692 IN THE MATTER OF THE PETITION OF HORIZON COMMUNITIES IMPROVEMENT ASSOCIATION OF NEW MEXICO, INC. A NON-PROFIT CORPORATION INCORPORATED UNDER THE LAWS OF NEW MEXICO TO PURCHASE ALL OF THE CAPITAL STOCK OF RIO GRANDE UTILITY CORPORATION, A NEW MEXICO CORPORATION,

HORIZON COMMUNITIES IMPROVEMENT ASSOCIATION OF NEW MEXICO, INC.,

PETITIONER.

3-1-82 Disposition: Application approved.

1693 IN THE MATTER OF THE PETITION OF PUBLIC SERVICE COMPANY OF NEW MEXICO FOR AUTHORIZATIONS NECESSARY TO PARTICIPATE IN COST OF SERVICE ADJUSTMENT BASED UPON 1981 OPERATING RESULTS,

PUBLIC SERVICE COMPANY OF NEW MEXICO,

PETITIONER.

Disposition: Pending.

1694 IN THE MATTER OF EL PASO ELECTRIC COMPANY'S FILING UNDER GENERAL ORDER NO. 25,

EL PASO ELECTRIC COMPANY,

RESPONDENT.

Disposition: Pending.

1695 IN THE MATTER OF THE TARIFF FILINGS UNDER ADVICE NOTICE NO. 4 APPLICABLE TO CUSTOMERS OF VALLE VISTA WATER COMPANY,

VALLE VISTA WATER COMPANY,

RESPONDENT.

4-5-82 Disposition: Stipulation approved utility ordered to file new rates to collect $52,415 in revenues.

1696

IN THE MATTER OF THE APPLICATION
OF EL PASO ELECTRIC COMPANY FOR
AUTHORIZATION TO ISSUE UP TO
500,000 SHARES OF COMMON STOCK
PURSUANT TO ITS CUSTOMER STOCK
PURCHASE PLAN,

EL PASO ELECTRIC COMPANY,

APPLICANT.

10-5-81 Disposition: Application approved.

1697

IN THE MATTER OF THE TARIFF FILINGS
UNDER ADVICE NOTICE NO. 24
APPLICABLE TO CUSTOMERS OF
SOCORRO ELECTRIC COOPERATIVE, INC.,

SOCORRO ELECTRIC COOPERATIVE, INC.,

RESPONDENT.

3-1-82 Disposition: Stipulation approved, utility ordered to file new rates to collect $4,259,294 operating revenues and $430,117 operating margin.

1698

IN THE MATTER OF THE APPLICATION
OF SOUTHWESTERN PUBLIC SERVICE
COMPANY FOR APPROVAL OF AN
INSTALLMENT SALE AGREEMENT WITH
RED RIVER AUTHORITY OF TEXAS AND
ISSUANCE OF UP TO $45,000,000
PRINCIPAL AMOUNT OF FIRST MORTGAGE
BONDS.

10-5-81 Disposition: Application approved.

1699

IN THE MATTER OF A PROPOSED PURCHASE CONTRACT AND RELATED AGREEMENTS BETWEEN RIO GRANDE RESOURCES TRUST AND EL PASO ELECTRIC COMPANY,

EL PASO ELECTRIC COMPANY,

APPLICANT.

12-7-81 Disposition: Application approved.

1700
Consolidated
With Case
No. 1701

IN THE MATTER OF THE APPLICATION OF NEW MEXICO ELECTRIC SERVICE COMPANY RELATED TO CERTAIN TRANSACTIONS INVOLVING ITS COMMON STOCK,

NEW MEXICO ELECTRIC SERVICE COMPANY,

APPLICANT.

10-19-81 Disposition: Application approved.

1701
Consolidated
With Case
No. 1700

IN THE MATTER OF THE APPLICATION OF HOBBS GAS COMPANY RELATED TO CERTAIN TRANSACTIONS INVOLVING ITS COMMON STOCK,

HOBBS GAS COMPANY,

APPLICANT.

10-19-81 Disposition: Application approved.

1702 IN THE MATTER OF THE COMMISSION'S SHOW CAUSE ORDER TO WILLIAM L. WRIGHT, d/b/a HIGH VALLEY, INC.,

WILLIAM L. WRIGHT,

RESPONDENT.

5-3-82 Disposition: Utility exempt from the Public Utility Act and Case dismissed.

1703 IN THE MATTER OF THE COMMISSION'S SHOW CAUSE ORDER TO M. O. SEAY,

M. O. SEAY,

RESPONDENT.

Disposition: Pending.

1704 IN THE MATTER OF THE APPLICATION OF PLAINS ELECTRIC GENERATION AND TRANSMISSION COOPERATIVE, INC., FOR APPROVAL FOR THE ISSUANCE OF A NOTE TO THE FEDERAL FINANCING BANK IN THE AMOUNT OF $17,140,000,

PLAINS ELECTRIC GENERATION AND TRANSMISSION COOPERATIVE, INC.,

APPLICANT.

12-7-81 Disposition: Application approved.

1705 IN THE MATTER OF THE COMPLAINT OF FARMERS' ELECTRIC COOPERATIVE, INC. OF NEW MEXICO AGAINST SOUTHWESTERN PUBLIC SERVICE COMPANY,

FARMERS' ELECTRIC COOPERATIVE, INC.,

COMPLAINANT.

Disposition: Pending.

1706 IN THE MATTER OF THE TARIFF FILINGS UNDER ADVICE NOTICE NO. 12 APPLICABLE TO CUSTOMERS OF SIERRA ELECTRIC COOPERATIVE, INC.,

SIERRA ELECTRIC COOPERATIVE, INC.,

RESPONDENT.

6-4-82 Disposition: Stipulation approved, utility ordered to file new rates to increase revenues by $87,390.

1707 IN THE MATTER OF THE APPLICATION OF PUBLIC SERVICE COMPANY OF NEW MEXICO FOR AUTHORITY TO (A) ENTER INTO AGREEMENTS WITH THE CITY OF FARMINGTON RELATING TO THE ISSUANCE OF NEW POLLUTION CONTROL REVENUE BONDS WITH PROCEEDS IN THE AMOUNT OF UP TO $20 MILLION IN CONNECTION WITH SAN JUAN UNITS 1, 2, 3, AND 4 AND FOUR CORNERS UNITS 4 AND 5 AND THE ISSUANCE OF POLLUTION CONTROL REVENUE REFUNDING BONDS WITH PROCEEDS IN THE AMOUNT OF UP TO $130 MILLION; (B) ISSUE AND SELL NOT MORE THAN SIXTY MILLION ($60,000,000) OF FIRST MORTGAGE BONDS; AND (C) ISSUE AND SELL NOT MORE THAN 4,500,000 SHARES OF $5.00 PAR VALUE COMMON STOCK,

PUBLIC SERVICE COMPANY OF NEW MEXICO,

PETITIONER.

2-1-82 Disposition: Application approved.

1708 IN THE MATTER OF THE TARIFF FILINGS UNDER ADVICE NOTICE NO. 16 APPLICABLE TO CUSTOMERS OF NATIONAL UTILITY COMPANY,

NATIONAL UTILITY COMPANY,

RESPONDENT.

Disposition: Pending.

1709 IN THE MATTER OF THE APPLICATION OF TEXAS-NEW MEXICO POWER COMPANY FOR AN ORDER AUTHORIZING IT TO ISSUE AND SELL UP TO 300,000 SHARES OF COMMON STOCK.

12-28-81 Disposition: Application approved.

1710 IN THE MATTER OF THE APPLICATION BY GAS COMPANY OF NEW MEXICO FOR AMENDMENT OF ITS RATE SCHEDULES AND ADJUSTMENT OF ITS RATES FOR NATURAL GAS SERVICE,

GAS COMPANY OF NEW MEXICO,

PETITIONER.

Disposition: Pending.

1711 IN THE MATTER OF THE TARIFF FILINGS BY ROOSEVELT COUNTY ELECTRIC COOPERATIVE, INC., OF ITS CHANGES IN RULES AND REGULATIONS AND SAMPLE FORMS,

ROOSEVELT COUNTY ELECTRIC COOPERATIVE, INC.,

RESPONDENT.

3-15-82 Disposition: Rules and Regulations approved as of 3-15-82.

1712 J. W. LANTZY,

COMPLAINANT,

VS.

CONTINENTAL DIVIDE ELECTRIC
COOPERATIVE, INC.,

RESPONDENT.

Disposition: Pending.

1713 IN THE MATTER OF THE APPLICATION OF LA PLATA ELECTRIC ASSOCIATION, INC., OF DURANGO, COLORADO FOR AN ORDER APPROVING THE ISSUANCE OF SECURITIES AND FOR AN ORDER AUTHORIZING THE ISSUANCE OF SECURITIES AND THE APPLICATION OF THE PROCEEDS THEREFROM TO CERTAIN LAWFUL PURPOSES.

1-18-82 Disposition: Application approved for the issuance of a note in the amount of $5,275,000 to REA and a note in the amount of $2,380,000 to NRUCFC and a secured promissory note in the amount of $1,433,000 to NRUCFC.

1714 IN THE MATTER OF THE FILING BY GAS COMPANY OF NEW MEXICO OF ITS RATE SCHEDULE APPLICABLE TO CUSTOMERS SERVED THROUGH THE NAVAJO TRIBAL UTILITY AUTHORITY PIPELINE.

4-5-82 Disposition: New Rate approved effective March 29, 1982.

1715 IN THE MATTER OF THE APPLICATION OF HOBBS GAS COMPANY RELATED TO CERTAIN TRANSACTIONS INVOLVING ITS COMMON STOCK,

HOBBS GAS COMPANY,

APPLICANT.

2-1-82 Disposition: Application approved.

1716 IN THE MATTER OF THE PETITION FOR ADOPTION OF A GENERAL ORDER ESTABLISHING A UNIFORM PUMPING COST ADJUSTMENT CLAUSE FOR ALL WATER UTILITY COMPANIES SUBJECT TO THE JURISDICTION OF THE NEW MEXICO PUBLIC SERVICE COMMISSION,

TWENTY-TWO WATER UTILITY COMPANIES,

PETITIONERS.

Disposition: Pending.

1717 IN THE MATTER OF THE FILING BY JEMEZ MOUNTAINS ELECTRIC COOPERATIVE, INC., OF ITS ADVICE NOTICE NO. 21 SEEKING A RATE ADJUSTMENT,

JEMEZ MOUNTAINS ELECTRIC COOPERATIVE, INC.,

RESPONDENT.

Disposition: Pending.

1718 IN THE MATTER OF THE SALE AND PURCHASE OF SUNLIT HILLS OF SANTA FE, INC.,

SUNLIT HILLS OF SANTA FE, INC.,

RESPONDENT.

Disposition: Pending.

1719 IN THE MATTER OF THE TARIFF FILINGS BY ANTHONY WATER WORKS, INC. SEEKING RATE ADJUSTMENTS OF ITS WATER SERVICE,

ANTHONY WATER WORKS, INC.,

RESPONDENT.

Disposition: Pending.

1720 IN THE MATTER OF THE APPLICATION OF SOUTHWESTERN PUBLIC SERVICE COMPANY FOR AUTHORITY TO ISSUE AND SELL (A) UP TO 3,000,000 SHARES OF $1 PAR VALUE COMMON STOCK, (B) UP TO 3,000,000 SHARES OF $1 PAR VALUE COMMON STOCK PURSUANT TO THE TERMS OF APPLICANT'S DIVIDEND REINVESTMENT AND CASH PAYMENT PLAN FOR ITS SHAREHOLDERS AND (C) UP TO $40,000,000 OF FIRST MORTGAGE BONDS.

APPLICANT.

2-26-82 Disposition: Application approved.

1721

IN THE MATTER OF APPLICATION FOR ABANDONMENT OF NATURAL GAS SALES UNDER NATURAL GAS PRICING ACT, OR ALTERNATIVELY FOR DISCLAIMER OF JURISDICTION,

ARCO OIL AND GAS COMPANY,

DIVISION OF

ATLANTIC RICHFIELD COMPANY,

APPLICANT.

4-5-82 Disposition: Case dismissed.

1722

IN THE MATTER OF THE APPLICATION OF EL PASO ELECTRIC COMPANY FOR AUTHORIZATION TO ISSUE UP TO 1,500,000 ADDITIONAL SHARES OF COMMON STOCK NO PAR VALUE PURSUANT TO THE COMPANY'S DIVIDEND REINVESTMENT AND STOCK PURCHASE PLAN,

EL PASO ELECTRIC COMPANY,

APPLICANT.

3-1-82 Disposition: Application approved.

1723

IN THE MATTER OF THE NEW MEXICO PUBLIC SERVICE COMMISSION'S INVESTIGATION AND ORDER TO SHOW CAUSE WHY GAS COMPANY OF NEW MEXICO'S ASSIGNMENT OF GAS PURCHASE RIGHTS IS NOT AN UNAUTHORIZED ABANDONMENT OF SERVICE.

Disposition: Pending.

1724 IN THE MATTER OF THE APPLICATION OF TEXAS-NEW MEXICO POWER COMPANY AND EL PASO ELECTRIC COMPANY FOR CERTIFICATES OF PUBLIC CONVENIENCE AND NECESSITY FOR THE EASTERN INTERCONNECTION PROJECT,

TEXAS-NEW MEXICO POWER COMPANY
AND EL PASO ELECTRIC COMPANY,

PETITIONERS.

4-5-82 Disposition: Application approved.

1725 IN THE MATTER OF TARIFF FILINGS BY NAVOPACHE ELECTRIC COOPERATIVE, INC., SEEKING RATE ADJUSTMENTS APPLICABLE TO ITS NEW MEXICO CUSTOMERS,

NAVOPACHE ELECTRIC COOPERATIVE,
INC.,

RESPONDENT.

Disposition: Pending.

1726 IN THE MATTER OF TARIFF FILINGS BY SPRINGER ELECTRIC COOPERATIVE, INC., SEEKING RATE ADJUSTMENTS APPLICABLE TO ITS NEW MEXICO CUSTOMERS,

SPRINGER ELECTRIC COOPERATIVE, INC.,

RESPONDENT.

6-7-82 Disposition: Stipulation approved utility ordered to file new rates to obtain operating revenues of $2,978,319 and operating margin of $156,971.

1727 IN THE MATTER OF THE FILING BY SOUTHWESTERN PUBLIC SERVICE COMPANY OF ITS TARIFFS SEEKING A RATE ADJUSTMENT FOR ELECTRIC SERVICE TO ITS NEW MEXICO CUSTOMERS,

SOUTHWESTERN PUBLIC SERVICE COMPANY,

RESPONDENT.

Disposition: Pending.

1728 IN THE MATTER OF TARIFF FILINGS BY LA PLATA ELECTRIC ASSOCIATION, INC., REQUESTING CHANGES IN ITS RULES AND REGULATIONS AND SAMPLE FORMS,

LA PLATA ELECTRIC ASSOCIATION, INC.,

RESPONDENT.

Disposition: Pending.

1729 IN THE MATTER OF THE APPLICATION OF ROOSEVELT COUNTY ELECTRIC CO-OPERATIVE, INC., TO OBTAIN A LOAN,

ROOSEVELT COUNTY ELECTRIC COOPERATIVE, INC.,

RESPONDENT.

4-5-82 Disposition: Application approved to obtain a loan in the amount of $2,469,000 from REA.

1730 IN THE MATTER OF THE APPLICATION OF CONTINENTAL DIVIDE ELECTRIC CO-OPERATIVE, INC., FOR APPROVAL FOR THE ISSUANCE OF A MORTGAGE NOTE IN THE AMOUNT OF $2,657,000 TO THE UNITED STATES OF AMERICA AND A SECURED PROMISSORY NOTE IN THE AMOUNT OF $1,139,000 TO THE CO-OPERATIVE UTILITIES FINANCE CORPORATION,

CONTINENTAL DIVIDE ELECTRIC COOPERATIVE, INC.,

RESPONDENT.

4-19-82 Disposition: Application approved.

1731 IN THE MATTER OF THE FILING BY HOBBS GAS COMPANY OF NEW TARIFFS SEEKING A RATE ADJUSTMENT,

HOBBS GAS COMPANY,

RESPONDENT.

Disposition: Pending.

1732 IN THE MATTER OF THE APPLICATION OF SOUTHERN UNION COMPANY TO ENTER INTO CERTAIN AGREEMENTS FOR THE LEASE OF MAJOR UTILITY EQUIPMENT, SOUTHERN UNION COMPANY,

PETITIONER.

6-7-82 Disposition: Petition approved.

1733 IN THE MATTER OF THE FILING BY OTERO COUNTY ELECTRIC COOPERATIVE, INC., OF NEW RATES SEEKING RATE ADJUSTMENTS,

OTERO COUNTY ELECTRIC COOPERATIVE, INC.

Disposition: Pending.

1734 IN THE MATTER OF A PETITION FOR AMENDMENT OF CERTIFICATE OF CONVENIENCE AND NECESSITY ISSUED FEBRUARY 8, 1977 IN DOCKET NO. 1216,

EL PASO ELECTRIC COMPANY,

PETITIONER.

6-7-82 Disposition: Petition approved.

1735 IN THE MATTER OF THE APPLICATION OF CENTRAL NEW MEXICO ELECTRIC COOPERATIVE, INC., FOR APPROVAL FOR THE ISSUANCE OF A MORTGAGE NOTE IN THE AMOUNT OF $891,000 TO THE UNITED STATES OF AMERICA AND A SECURED PROMISSORY NOTE IN THE AMOUNT OF $382,000 TO THE COOPERATIVE UTILITIES FINANCE CORPORATION,

CENTRAL NEW MEXICO ELECTRIC COOPERATIVE, INC.,

APPLICANT.

5-17-82 Disposition: Application approved.

1736 IN THE MATTER OF TARIFF FILINGS BY CONTINENTAL DIVIDE ELECTRIC COOPERATIVE, INC. SEEKING RATE ADJUSTMENTS APPLICABLE TO ITS NEW MEXICO CUSTOMERS,

CONTINENTAL DIVIDE ELECTRIC COOPERATIVE, INC.,

RESPONDENT.

Disposition: Pending.

1737 IN THE MATTER OF TARIFF FILINGS BY NORTHERN RIO ARRIBA ELECTRIC COOPERATIVE, INC. SEEKING RATE ADJUSTMENTS APPLICABLE TO ITS NEW MEXICO CUSTOMERS,

NORTHERN RIO ARRIBA ELECTRIC COOPERATIVE, INC.,

RESPONDENT.

Disposition: Pending.

1738 IN THE MATTER OF THE TARIFF FILINGS BY RUIDOSO NATURAL GAS COMPANY, INC., SEEKING RATE ADJUSTMENTS APPLICABLE TO ITS NEW MEXICO CUSTOMERS,

RUIDOSO NATURAL GAS COMPANY, INC.,

RESPONDENT.

Disposition: Pending.

1739

IN THE MATTER OF TARIFF FILINGS BY JAL GAS COMPANY, INC. SEEKING RATE ADJUSTMENTS APPLICABLE TO ITS NEW MEXICO CUSTOMERS,

JAL GAS COMPANY, INC.,

RESPONDENT.

Disposition: Pending.

1740

IN THE MATTER OF THE FILING OF SAMPLE FORMS BY PUBLIC SERVICE COMPANY OF NEW MEXICO UNDER ADVICE NOTICE NO. 129,

PUBLIC SERVICE COMPANY OF NEW MEXICO,

RESPONDENT.

5-28-82 Disposition: Case dismissed.

1741

IN THE MATTER OF THE APPLICATION OF THE CITY OF LORDSBURG FOR A PURCHASED GAS ADJUSTMENT CLAUSE,

THE CITY OF LORDSBURG,

APPLICANT.

6-7-82 Disposition: Tariff Sheet approved for billings on and after June 7, 1982.

1742 IN THE MATTER OF THE APPLICATION OF SOUTH HILLS WATER COMPANY FOR AN EXTENSION OF ITS CERTIFICATE OF PUBLIC CONVENIENCE AND NECESSITY TO OPERATE A WATER DISTRIBUTION SYSTEM IN BERNALILLO COUNTY, NEW MEXICO,

SOUTH HILLS WATER COMPANY,

APPLICANT.

Disposition: Pending.

1743 IN THE MATTER OF AMENDMENTS TO THE COMMISSION'S GENERAL ORDER NO. 37 GOVERNING COGENERATION AND SMALL POWER PRODUCTION.

Disposition: Pending.

1744 IN THE MATTER OF THE APPLICATION OF PUBLIC SERVICE COMPANY OF NEW MEXICO FOR THE SALE OF TAX BENEFITS FROM SAN JUAN UNIT 4,

PUBLIC SERVICE COMPANY OF NEW MEXICO,

PETITIONER.

6-28-82 Disposition: Petition approved with certain reporting requirements.

1745 IN THE MATTER OF THE FILING OF NEW RATES BY FARMINGTON ELECTRIC SYSTEM,

CITY OF FARMINGTON, NEW MEXICO,

RESPONDENT.

6-4-82 Disposition: Rates allowed to go into effect pending Commission review.

1746 IN THE MATTER OF THE APPLICATION OF OF TIMBERON WATER COMPANY, INC., FOR A CERTIFICATE OF PUBLIC CONVENIENCE AND NECESSITY COVERING A PROPOSED WATER SYSTEM,

TIMBERON WATER COMPANY, INC.,

APPLICANT.

Disposition: Pending.

1747 IN THE MATTER OF THE APPLICATION OF MORA-SAN MIGUEL ELECTRIC COOPERATIVE, INC., FOR APPROVAL TO INCUR AN INDEBTEDNESS TO THE UNITED STATES OF AMERICA IN THE AMOUNT OF $1,318,000.00,

MORA-SAN MIGUEL ELECTRIC COOPERATIVE, INC.,

PETITIONER.

6-21-82 Disposition: Petition approved.

1748 J. K. FULTON,

COMPLAINANT,

VS.

OTERO COUNTY ELECTRIC COOPERATIVE, INC.,

RESPONDENT.

Disposition: Pending.

1749 IN THE MATTER OF THE APPLICATION OF EL PASO ELECTRIC COMPANY FOR AUTHORIZATION TO ISSUE AND SELL UP TO 4,000,000 ADDITIONAL SHARES OF COMMON STOCK, NO PAR VALUE, AND UP TO $60,000,000 IN FIRST MORTGAGE BONDS,

EL PASO ELECTRIC COMPANY,

APPLICANT.

Disposition: Pending.

1750 IN THE MATTER OF THE APPLICATION BY ANGEL FIRE SERVICES CORPORATION FOR AMENDMENT OF ITS RATE SCHEDULES AND ADJUSTMENT OF ITS RATES FOR WATER SERVICE,

ANGEL FIRE SERVICES CORPORATION,

PETITIONER.

Disposition: Pending.

1751 SOFA BLOCK, INC.

COMPLAINANT,

VS.

PUBLIC SERVICE COMPANY
OF NEW MEXICO,

RESPONDENT.

Disposition: Pending.

1752 CITY OF SANTA FE,

COMPLAINANT,

VS.

PUBLIC SERVICE COMPANY OF NEW
MEXICO, SANGRE DE CRISTO WATER
COMPANY, DIVISION,

RESPONDENT.

Disposition: Pending.

1753 IN THE MATTER OF THE APPLICATION OF PUBLIC SERVICE COMPANY OF NEW MEXICO FOR AUTHORITY TO (A) ISSUE AND SELL 500,000 SHARES OF $5.00 PAR VALUE COMMON STOCK PURSUANT TO THE TERMS AND CONDITIONS OF THE PETITIONER'S CUSTOMER STOCK PLAN, AND (B) ISSUE AND SELL 1,500,000 ADDITIONAL SHARES OF $5.00 PAR VALUE COMMON STOCK PURSUANT TO THE TERMS AND CONDITIONS OF THE PETITIONER'S DIVIDEND REINVESTMENT PLAN,

PUBLIC SERVICE COMPANY OF NEW MEXICO,

PETITIONER.

Disposition: Pending.

ORDERS ISSUED WITHOUT HEARING

The following Orders were issued without hearing by the Commission during the past fiscal year.

Order No. 413 --IN RE THE APPOINTMENT OF THE HEARING EXAMINER TO ALL CASES FILED WITH THE NEW MEXICO PUBLIC SERVICE COMMISSION CONCERNING FINANCING MATTERS OF PUBLIC UTILITIES.

On July 7, 1981, the Commission issued its Order No. 413, appointing Peter E. Springer or any other full-time Hearing Examiner to conduct all hearings concerning the issuance, assumption, or guarantee of securities by a public utility within its jurisdiction, and all hearings concerning the creation of a lien on property of a public utility situated in this state, or any combination thereof.

The Hearing Examiner was ordered further to review such applications and determine whether the case should be heard by such Hearing Examiner and certify to the Commission for hearing or be considered by the Commission at an Open Meeting.

Order No. 414 --IN THE MATTER OF THE FILING OF A LINE AND SERVICE EXTENSION POLICY, NMPSC SHEET NO. 92; ADVICE NOTICE NO. 16 BY CENTRAL NEW MEXICO ELECTRIC COOPERATIVE, INC.

On July 2, 1981, Central New Mexico Electric Cooperative, Inc. filed its Advice Notice No. 16, and its Original NMPSC Sheet No. 92, "Line and Service Extension Policy."

On July 7, 1981, the Commission issued its Order No. 414, finding that suspension and hearing were not necessary and waived the 30-day notice provision in Section 62-8-7 NMSA approving the Central New Mexico Electric Cooperative's Original NMPSC Sheet No. 92 to become effective as of the date of the Commission's Order.

Order No. 415 --IN THE MATTER OF THE FILING BY SPRINGER ELECTRIC COOPERATIVE, INC. OF RULE NO. 13 - AREA COVERAGE AND LINE EXTENSION POLICY - RULE NO. 11 - TEMPORARY LINE EXTENSION, UNDER ADVICE NOTICE NO. 21.

On June 12, 1981, Springer Electric Cooperative, Inc. filed its Advice Notice No. 21 and NMPSC Sheet No. 99, "Temporary Line Extensions" and NMPSC Sheet No. 100, "Area Coverage and Line Extension Policy."

On July 7, 1981, the Commission issued its Order No. 415 allowing Sheets 99 and 100 to become effective 30 days after filing, as provided by law.

Order No. 416 --IN THE MATTER OF THE TARIFF FILINGS UNDER ADVICE NOTICE NO. 19 APPLICABLE TO ALL CUSTOMERS OF OTERO COUNTY ELECTRIC COOPERATIVE, INC., OTERO COUNTY ELECTRIC COOPERATIVE, INC., APPLICANT.

On July 7, 1981, Otero County Electric Cooperative, Inc. filed its Advice Notice No. 19 and its NMPSC Sheets 158 through 167, Revised Rules and Regulations.

On July 20, 1981, the Commission issued its Order No. 416 finding that a hearing on the proposed rules and regulations was not necessary and ordering that the Sheets be approved effective immediately and waiving the 30-day notice requirement.

Order No. 417 --IN THE MATTER OF THE TARIFF FILINGS UNDER ADVICE NOTICE NO. 17 APPLICABLE TO NEW MEXICO UTILITIES, INC. (SIC, ABLUQUERQUE UTILITIES CORPORATION).

On June 29, 1981, Albuquerque Utilities Corporation filed its Advice Notice No. 17 and NMPSC Sheet No. 83, "Emergency Service For Resale" and NMPSC Sheet No. 84, "Table of Contents".

On July 20, 1982, the Commission issued its Order No. 417 finding that a hearing was not necessary and waiving the 30-day notice provision in Section 62-8-7 NMSA and ordering that the Sheets become effective immediately.

Order No. 418 --IN THE MATTER OF THE WAIVER OF A PORTION OF PARAGRAPH 2(d) OF THE DELEGATION OF AUTHORITY TO THE HEARING OFFICER.

On July 29, 1981, the Commission issued its Order No. 418, appointing Peter E. Springer as Hearing Examiner allowing him to dispose of motions or defenses which are in the nature of motions to dismiss proceedings or which otherwise involve final determination of proceedings involving Case No. 1577, IN THE MATTER OF THE NEW MEXICO PUBLIC SERVICE COMMISSION'S GENERIC PROCEEDING REGARDING THE CAPITAL EXPANSION PROGRAMS OF NEW MEXICO'S ELECTRIC GENERATING UTILITIES AND CASE NO. 1584, EI-MAR MOTEL & RESTAURANT, INC., PLAINTIFF, vs PUBLIC SERVICE COMPANY OF NEW MEXICO, DEFENDANT.

The Commission in this Order waived a portion of Paragraph 2(d) of the Delegation of Authority.

Order No. 419 --IN THE MATTER OF THE TARIFF FILING UNDER ADVICE NOTICE NO. 94 APPLICABLE TO ALL NEW MEXICO CUSTOMERS OF EL PASO ELECTRIC COMPANY, EL PASO ELECTRIC COMPANY, APPLICANT.

On July 23, 1981, El Paso Electric Company filed its Advice Notice No. 94 and its NMPSC Sheet No. 513 to initiate a new form entitled, "Residential Customers Handbook."

On August 10, 1981, the Commission considered this filing in Open Meeting, and issued Order No. 419 approving this Sheet to be effective on August 21, 1981, waiving the 30-day notice provision.

Order No. 420 --IN THE MATTER OF TEXAS-NEW MEXICO POWER COMPANY REQUESTING AUTHORIZATION TO PUT INTO EFFECT A WHOLESALE RATE INCREASE.

On August 1, 1981, Public Service Company of New Mexico put into effect, subject to refund, a wholesale rate increase to Texas-New Mexico Power Company, pursuant to PNM Filing, FERC Docket No. 81-187.

On August 3, 1981, Texas-New Mexico Power Company filed a letter with the Commission requesting approval to apply the PNM increase to the G. O. 28 Balancing Account and request for concurrent recovery of the increase.

On August 10, 1981, the Commission issued its Order No. 420 approving Texas-New Mexico Power Company's proposal as documented in its letter to the Commission.

Order No. 421 --IN THE MATTER OF THE APPROVAL OF CONTINENTAL DIVIDE ELECTRIC COOPERATIVE, INC.'S NMPSC SHEET NOS. 79 AND 80.

On August 10, 1981, in Case No. 1624, this Commission allowed tariffs filed by Continental Divide Electric Cooperative, Inc. under its Advice Notice No. 7 to become effective. Advice Notice No. 7 included, inter alia, NMPSC Sheet No. 59, relating to Rules and Regulations of the Cooperative, Sheet No. 59 as filed contained a typographical error, which the Cooperative was seeking authority to correct by filing of Sheet No. 79.

On September 28, 1981, the Commission issued its Order No. 421 finding that a hearing was not necessary. The Commission approved Sheet Nos. 79 and 80 filed under Advice Notice No. 9 in order to correct the typographical error. These Sheets were allowed to go into effect as of September 28, 1981.

Order No. 422 --IN THE MATTER OF THE DISPOSITION OF MONIES REFUNDED TO TEXAS-NEW MEXICO POWER COMPANY FROM EL PASO ELECTRIC COMPANY.

In a letter to the Commission from Texas-New Mexico Power Company dated September 1, 1981, the Company proposed a refund procedure to be used in passing the monies back to the customers of the Company.

On October 1, 1981, the Commission issued its Order No. 422 granting TNP's authority to dispose of the refunds to its New Mexico jurisdictional customers in the amount of $324,096.14 plus interest in the manner proposed. The Commission required the Company to submit a report of the final disposition of the refund on or before January 1, 1982.

Order No. 423 --IN THE MATTER OF APPROVAL OF SHORT-TERM FINANCING OF PUBLIC SERVICE COMPANY OF NEW MEXICO.

On October 19, 1981, the Commission issued its Order No. 423, entitled "Order Confirming Prior Approval of Short-Term Financing Plan" as a result of a rulemaking by Federal Energy Regulatory Commission and pursuant to Rule R6-4 of the Commission's Second Revised General Order No. 1 that written approval confirming the approval of Public Service Company's short-term financing plan, as amended, was approved by the Order.

Order No. 424 --IN THE MATTER OF THE EL PASO ELECTRIC COMPANY'S PROPOSED AMENDMENTS TO ITS RULE 5 LINE EXTENSION TARIFF. EL PASO ELECTRIC COMPANY, APPLICANT.

On October 26, 1981, El Paso Electric Company filed its Advice Notice No. 96 and NMPSC Sheet Nos. 511 and 512 which would establish a uniform and comprehensive policy concerning line extensions and construction charges for the Company's New Mexico jurisdictional service territory, as required by this Commission's General Order 34.

On November 2, 1981, the Commission issued its Order No. 424 entitled, "Order Approving Tariff Concerning Line Extensions and Construction Charges," approving El Paso Electric Company's NMPSC Sheets 511 and 512, effective as of the date of its Order.

Order No. 425 --IN THE MATTER OF NORTHERN RIO ARRIBA ELECTRIC COOPERATIVE INC.'S PROPOSED LINE EXTENSION TARIFFS, NORTHERN RIO ARRIBA ELECTRIC COOPERATIVE, INC., APPLICANT.

On October 6, 1981, Northern Rio Arriba Electric Cooperative, Inc. filed its Advice Notice No. 14 and NMPSC Sheets 108 and 109 which would establish a uniform and comprehensive policy concerning line extensions for the Cooperative's jurisdictional service territory, pursuant to this Commission's General Order No. 34.

On November 6, 1981, the Commission issued its "Order Approving Tariffs Concerning Line Extensions" Order No. 425 finding that a hearing was not necessary and approving NMPSC Sheets 108 and 109 as of the date of the Commission's Order.

Order No. 426 --IN THE MATTER OF THE WAIVER OF A PORTION OF PARAGRAPH 2(d) OF THE DELEGATION OF AUTHORITY TO THE HEARING OFFICER AS REGARDS CASE NO. 1689.

On November 30, 1981, the Commission issued its Order No. 426, "ORDER" appointing Peter E. Springer as Hearing Examiner in Case No. 1689 and waived portions of Paragraph 2(d) to dispose of issues raised in the nature of motions to dismiss proceedings or which involve final determination of proceedings.

Order No. 427 --IN THE MATTER OF THE TARIFF FILINGS UNDER ADVICE NOTICE NO. 18, APPLICABLE TO CUSTOMERS OF ROOSEVELT COUNTY ELECTRIC COOPERATIVE, INC., ROOSEVELT COUNTY ELECTRIC COOPERATIVE, INC., RESPONDENT.

On November 17, 1981, Roosevelt County Electric Cooperative, Inc. filed Advice Notice No. 18 together with NMPSC Sheet No. 100, "Line Extension Policy."

On December 2, 1981, the Commission issued its Order No. 427, "ORDER" finding that a hearing was not necessary and approving Roosevelt County Electric Cooperative, Inc.'s NMPSC Sheet No. 100, "Line Extension Policy", as of the date of the Commission's Order.

Order No. 428 --IN THE MATTER OF THE TARIFF FILINGS UNDER ADVICE NOTICE NO. 97 APPLICABLE TO CUSTOMERS OF EL PASO ELECTRIC COMPANY, EL PASO ELECTRIC COMPANY, RESPONDENT.

On November 25, 1981, El Paso Electric Company filed its Advice Notice No. 97 and Revised NMPSC Sheets 538 through 549 requesting changes in its Sample Forms.

On December 14, 1981, the Commission issued its Order No. 428, "ORDER" finding that a hearing was not necessary and approving El Paso's Sheets relating to Sample Forms, effective as of the date of the Commission's Order.

Order No. 429 --IN THE MATTER OF THE TARIFF FILINGS UNDER ADVICE NOTICE NO. 13 APPLICABLE TO CUSTOMERS OF RIO GRANDE ELECTRIC COOPERATIVE, INC., RIO GRANDE ELECTRIC COOPERATIVE, INC., RESPONDENT.

On November 30, 1981, Rio Grande Electric Cooperative, Inc. filed its Advice Notice No. 13 and Revised NMPSC Sheets 74 through 78 requesting changes in its Sample Forms.

On December 14, 1981, the Commission issued its Order No. 429, "ORDER" finding that a hearing was not necessary and approving Sheets 74 through 78, relating to Sample Forms, effective as of the date of the Commission's order.

Order No. 430 --IN THE MATTER OF THE TARIFF FILINGS UNDER ADVICE NOTICE NO. 18, APPLICABLE TO CUSTOMERS OF CENTRL NEW MEXICO ELECTRIC COOPERATIVE, INC., CENTRAL NEW MEXICO ELECTRIC COOPERATIVE, INC., RESPONDENT.

On November 10, 1981, Central New Mexico Electric Cooperative, Inc. filed its Advice Notice No. 18 and Revised NMPSC Sheet No. 94 Sample Form.

On December 21, 1981, the Commission issued its Order No. 430, "ORDER" finding good cause did not exist to hold a public hearing and approving Sheet No. 94, effective as of the date of the Commission's Order.

Order No. 431 --IN THE MATTER OF THE TARIFF FILINGS UNDER ADVICE NOTICE NO. 10, APPLICABLE TO CUSTOMERS OF CONTINENTAL DIVIDE ELECTRIC COOPERATIVE, INC., CONTINENTAL DIVIDE ELECTRIC COOPERATIVE, INC., RESPONDENT.

On December 4, 1981, Continental Divide Electric Cooperative, Inc. filed its Advice Notice No. 10 and NMPSC Sheets 81 through 85 requesting changes in its Sample Forms.

On December 21, 1981, the Commission issued its Order No. 431, "ORDER" finding good cause did not exist to hold a public hearing and approving Sheet No. 94, effective as of the date of the Commission's Order.

Order No. 432 --IN THE MATTER OF THE TARIFF FILINGS UNDER ADVICE NOTICE NO. 20, APPLICABLE TO CUSTOMERS OF OTERO COUNTY ELECTRIC COOPERATIVE, INC., OTERO COUNTY ELECTRIC COOPERATIVE, INC., RESPONDENT.

On December 3, 1981, Otero County Electric Cooperative, Inc. filed its Advice Notice No. 20 and its Revised NMPSC Sheets 168 through 172 requesting changes in its Sample Forms.

On December 21, 1981, the Commission issued its Order No. 432 "ORDER" finding that good cause did not exist for holding a hearing and approving Otero County Electric Cooperative's Revised NMPSC Sheets 168 through 172, effective as of the date of the Commission's Order.

Order No. 433 --IN THE MATTER OF THE FILING OF SAMPLE FORMS BY PUBLIC SERVICE COMPANY OF NEW MEXICO UNDER ADVICE NOTICE NO. 125.

On December 10, 1981, Public Service Company of New Mexico filed its Advice Notice No. 125 and Revised NMPSC Sheets 577 through 580 requesting changes in Sample Forms.

On January 4, 1982, the Commission issued its Order No. 433, "ORDER" finding that good cause did not exist to hold a hearing in this matter and approving Public Service Company's Revised NMPSC Sheets 577 through 580, Sample Forms for its electric customers, effective as of the date of the Commission's Order.

Order No. 434 --IN THE MATTER OF THE FILING OF SAMPLE FORMS BY JEMEZ MOUNTAINS ELECTRIC COOPERATIVE, INC., UNDER ADVICE NOTICE NO. 20, JEMEZ MOUNTAINS ELECTRIC COOPERATIVE, INC., RESPONDENT.

On December 10, 1981, Jemez Mountains Electric Cooperative, Inc. filed Advice Notice No. 20 and Revised NMPSC Sheets 125 through 142 requesting changes in its Sample Forms.

On January 4, 1982, the Commission issued its Order No. 434, "ORDER" finding that good cause did not exist to hold hearing in this matter and approving Jemez Mountains Electric Cooperative, Inc.'s Revised NMPSC Sheets 125 through 142, effective as of the date of the Commission's Order.

Order No. 435 --IN THE MATTER OF THE FILING OF SAMPLE FORMS BY SOUTHWESTERN PUBLIC SERVICE COMPANY UNDER ADVICE NOTICE NO. 124, SOUTHWESTERN PUBLIC SERVICE COMPANY, RESPONDENT.

On December 17, 1981, Southwestern Public Service Company filed its Advice Notice No. 124 and its Revised NMPSC Sheets 665 through 668 requesting changes in its electric service Sample Forms.

On January 4, 1982, the Commission issued its Order No. 435, "ORDER" finding that good cause did not exist to hold hearing in this matter and approving Southwestern Public Service Company's Revised NMPSC Sheets 665 through 668, effective as of the date of the Commission's Order.

Order No. 436 --IN THE MATTER OF THE FILING OF SAMPLE FORMS BY LEA COUNTY ELECTRIC COOPERATIVE, INC. ADVICE NOTICE NO. 19, LEA COUNTY ELECTRIC COOPERATIVE, INC., RESPONDENT.

On December 16, 1981, Lea County Electric Cooperative, Inc. filed Advice Notice No. 19 and Revised NMPSC Sheets 169 through 188 requesting changes in its Sample Forms.

On January 4, 1982, the Commission issued its Order No. 436, "ORDER" finding that good cause did not exist to hold a hearing in this matter and approving Lea County Electric Cooperative's Revised NMPSC Sheets 169 through 188, effective as of the date of the Commission's Order.

Order No. 437 --IN THE MATTER OF THE FILING OF SAMPLE FORMS BY CENTRAL VALLEY ELECTRIC COOPERATIVE, INC. ADVICE NOTICE NO. 15, CENTRAL VALLEY ELECTRIC COOPERATIVE, INC., RESPONDENT.

On December 15, 1981, Central Valley Electric Cooperative, Inc. filed Advice Notice No. 15 and Revised NMPSC Sheets 120 through 126, requesting changes in its Sample Forms.

On January 4, 1982, the Commission issued its Order No. 437, "ORDER" finding that good cause did not exist for a hearing in this matter and approving Central Valley Electric Cooperative's Revised NMPSC Sheets 120 through 125, effective as of the date of the Commission's Order.

Order No. 438 --IN THE MATTER OF THE FILING OF SAMPLE FORMS BY ANTHONY WATER WORKS, INC. ADVICE NOTICE NO. 8, ANTHONY WATER WORKS, INC., RESPONDENT.

On December 28, 1981, Anthony Water Works, Inc. filed its Advice Notice No. 8 and NMPSC Sheets 32, 33 and 34 requesting changes in its Sample Forms.

On January 18, 1982, the Commission issued its Order No. 438, "ORDER" finding that good cause did not exist for a hearing in this matter and approving Anthony Water Works, Inc.'s Sheets 32, 33 and 34, effective as of the date of the Commission's Order.

Order No. 439 --IN THE MATTER OF THE FILING OF SAMPLE FORMS BY ALBUQUERQUE UTILITIES CORPORATION, RESPONDENT.

On December 21, 1981, Albuquerque Utilities Corporation filed its Advice Notice No. 18 and NMPSC Sheets 85 through 92 requesting changes in its Sample Forms.

On January 18, 1982, the Commission issued its Order No. 439, "ORDER" finding that good cause did not exist for a hearing in this matter and approving Albuquerque Utilities Corporation's NMPSC Sheets 85 through 92, effective as of the date of the Commission's Order.

Order No. 440 --IN THE MATTER OF THE FILING OF SAMPLE FORMS BY EL DORADO UTILITIES, INC. ADVICE NOTICE NO. 4, EL DORADO UTILITIES, INC., RESPONDENT.

On December 21, 1981, El Dorado Utilities, Inc. filed its Advice Notice No. 4 and Revised NMPSC Sheets 41 and 42 requesting changes in its Sample Forms.

On January 18, 1982, the Commission issued its Order No. 440, "ORDER" finding that good cause did not exist for a hearing in this matter and approving El Dorado's Revised NMPSC Sheets 41 and 42, effective as of the date of the Commission's Order.

Order No. 441 --IN THE MATTER OF THE FILING OF SAMPLE FORMS BY RATON NATURAL GAS COMPANY ADVICE NOTICE NO. 18, RATON NATURAL GAS COMPANY, RESPONDENT.

On January 14, 1982, Raton Natural Gas Company filed its Advice Notice No. 18 and Revised NMPSC Sheets 53 through 58 requesting changes in its Sample Forms.

On February 1, 1982, the Commission issued its Order No. 441 "ORDER" finding that good causes did not exist for a hearing in this matter and approving Raton Natural Gas Company's Revised NMPSC Sheets 53 through 58, effective as of the date of the Commission's Order.

Order No. 442 --IN THE MATTER OF THE FILING OF SAMPLE FORMS BY NORTHERN RIO ARRIBA ELECTRIC COOPERATIVE, INC. ADVICE NOTICE NO. 15, NORTHERN RIO ARRIBA ELECTRIC COOPERATIVE, INC., RESPONDENT.

On January 7, 1982, Northern Rio Arriba Electric Cooperative, Inc. filed its Advice Notice No. 15 and Revised NMPSC Sheets 110 through 126 requesting changes in its Sample Forms.

On February 1, 1982, the Commission issued its Order No. 442, "ORDER" finding that good cause did not exist for a hearing in this matter and approving Northern Rio Arriba Electric Cooperative, Inc.'s Revised NMPSC Sheets 110 through 126, effective as of the date of the Commission's Order.

Order No. 443 --IN THE MATTER OF THE FILING OF SAMPLE FORMS BY SPRINGER ELECTRIC COOPERATIVE, INC. ADVICE NOTICE NO. 23, SPRINGER ELECTRIC COOPERATIVE, INC., RESPONDENT.

On January 20, 1982, Springer Electric Cooperative, Inc. filed its Advice Notice No. 23 and Revised NMPSC Sheets 102 through 107 requesting changes in its Sample Forms.

On February 1, 1982, the Commission issued its Order No. 443, "ORDER" finding that good cause did not exist for a hearing in this matter and approving Springer Electric Cooperative, Inc.'s NMPSC Sheets 102 through 107 effective as of the date of the Commission's Order.

Order No. 444 --IN THE MATTER OF THE FILING OF SAMPLE FORMS BY HOBBS GAS COMPANY ADVICE NOTICE NO. 30, HOBBS GAS COMPANY, RESPONDENT.

On January 8, 1982, Hobbs Gas Company filed its Advice Notice No. 30 and NMPSC Sheets 168 through 187 requesting changes in its Sample Forms.

On February 1, 1982, the Commission issued its Order No. 444, "ORDER" finding that good cause did not exist to hold a hearing in this matter and approving Hobbs Gas Company's NMPSC Sheets 168 through 187, effective as of the date of the Commission's Order.

Order No. 445 --IN THE MATTER OF THE FILING OF SAMPLE FORMS BY RUIDOSO NATURAL GAS COMPANY, INC., ADVICE NOTICE NO. 30, RUIDOSO NATURAL GAS COMPANY, INC., RESPONDENT.

On January 20, 1982, Ruidoso Natural Gas Company, Inc. filed its Advice Notice No. 10 and Revised NMPSC Sheets 48 through 53 requesting changes in its Sample Forms.

On February 1, 1982, the Commission issued its Order No. 445, "ORDER" finding that good cause did not exist to hold a hearing in this matter and approving Ruidoso Natural Gas Company's NMPSC Sheets 48 through 53, effective as of the date of the Commission's Order.

Order No. 446 --IN THE MATTER OF THE FILING OF SAMPLE FORMS BY SANDIA PEAK UTILITY COMPANY, ADVICE NOTICE NO. 10, SANDIA PEAK UTILITY COMPANY, RESPONDENT.

On February 1, 1982, Sandia Peak Utility Company filed its Advice Notice No. 10 and NMPSC Sheet No. 50, Sample Form.

On February 15, 1982, the Commission issued its Order No. 446, "ORDER" finding that good cause did not exist to hold a public hearing in this matter and approving Sandia Peak's NMPSC Sheet No. 50, effective as of the date of the Commission's Order.

Order No. 447 --IN THE MATTER OF THE FILING OF SAMPLE FORMS BY QUEMADO WATER WORKS, ADVICE NOTICE NO. 9, QUEMADO WATER WORKS, RESPONDENT.

On February 2, 1982, Quemado Water Works filed its Advice Notice No. 9 and NMPSC Sheet No. 12, Sample Form.

On February 15, 1982, the Commission issued its Order No. 447, "ORDER" finding that good cause did not exist to hold a hearing in this matter and approving Quemado Water Works' NMPSC Sheet No. 12, effective as of the date of the Commission's Order.

Order No. 448 --IN THE MATTER OF THE FILING OF SAMPLE FORMS BY NEW MEXICO ELECTRIC SERVICE COMPANY ADVICE NOTICE NO. 54, NEW MEXICO ELECTRIC SERVICE COMPANY, RESPONDENT.

On January 28, 1982, New Mexico Electric Service Company filed its Advice Notice No. 54 and NMPSC Sheets 207 through 222 requesting changes in its Sample Forms.

On February 15, 1982, the Commission issued its Order No. 448, "ORDER" finding that good cause did not exist to hold a hearing in this matter and approving New Mexico Electric Service Company's NMPSC Sheets 207 through 222, effective as of the date of the Commission's Order.

Order No. 449 --IN THE MATTER OF THE FILING OF SAMPLE FORMS BY TEXAS-NEW MEXICO POWER COMPANY, ADVICE NOTICE NO. 52, TEXAS-NEW MEXICO POWER COMPANY, RESPONDENT.

On January 21, 1982, Texas-New Mexico Power Company filed its Advice Notice No. 52 and Revised NMPSC Sheets 482 through 509 requesting changes in its Sample Forms.

On February 15, 1982, the Commission issued its Order No. 449, "ORDER" finding that good cause did not exist for a hearing in this matter and approving Texas-New Mexico Power Company's Revised NMPSC Sheets 482 through 509, effective as of the date of the Commission's Order.

Order No. 450 --IN THE MATTER OF THE FILING BY GAS COMPANY OF NEW MEXICO OF ITS SECTION 15, FEES AND CHARGES FILED UNDER ADVICE NOTICE NO. 362 GAS COMPANY OF NEW MEXICO, RESPONDENT.

On January 21, 1982, Gas Company of New Mexico filed its Advice Notice No. 362 and NMPSC Sheet No. 1439, "Section 15 -- Fees And Charges."

On February 15, 1982, the Commission issued its Order No. 450, "Order Approving Tariff Filing," finding that good cause did not exist to hold a hearing in this matter and approving Gas Company's NMPSC Sheet No. 1439, effective as of the date of the Commission's Order.

Order No. 451 --IN THE MATTER OF THE FILING OF SAMPLE FORMS BY FARMERS ELECTRIC COOPERATIVE, INC., ADVICE NOTICE NO. 13, FARMERS ELECTRIC COOPERATIVE, INC., RESPONDENT.

On February 16, 1982, Farmers Electric Cooperative, Inc. filed its Advice Notice No. 13 and Revised NMPSC Sheet

Nos. 115 through 126 requesting changes in its Sample Forms.

On March 15, 1982, the Commission issued its Order No. 451, "ORDER" finding that good cause did not exist for a hearing in this matter and approving Farmers Electric Cooperative's NMPSC Sheets 115 through 126, effective as of the date of the Commission's Order.

Order No. 452 --IN THE MATTER OF THE FILING OF SAMPLE FORMS BY RESERVE WATER WORKS, ADVICE NOTICE NO. 7, RESERVE WATER WORKS, RESPONDENT.

On February 17, 1982, Reserve Water Works filed its Advice Notice No. 7 and Revised NMPSC Sheet No. 25 requesting a change in its Sample Form.

On March 15, 1982, the Commission issued its Order No. 452, "ORDER" finding that good cause did not exist to hold a hearing in this matter and approving Reserve Water Works' Revised NMPSC Sheet No. 25, effective as of the date of the Commission's Order.

Order No. 453 --IN THE MATTER OF THE FILING OF SAMPLE FORMS BY SIERRA ELECTRIC COOPERATIVE, INC., ADVICE NOTICE NO. 13, SIERRA COUNTY ELECTRIC COOPERATIVE, INC., RESPONDENT.

On February 25, 1982, Sierra County Electric Cooperative, Inc. filed its Advice Notice No. 13 and NMPSC Sheets 78 through 81 requesting changes in its Sample Forms.

On March 15, 1982, the Commission issued its Order No. 453, "ORDER" finding that good cause did not exist to hold a hearing in this matter and approving Sierra County Electric Cooperative's NMPSC Sheets 78 through 81, effective as of the date of the Commission's Order.

Order No. 454 --IN THE MATTER OF THE TRANSFER OF UNM FROM LARGE POWER CLASS TO INDUSTRIAL CLASS OF USAGE BY PUBLIC SERVICE COMPANY OF NEW MEXICO.

On April 5, 1982, the Commission in Open Meeting ruled on a letter from Public Service Company of New Mexico proposing to transfer the University of New Mexico from its Large Power Rate to its Industrial Power Time-of-Use Rate. They found that the University of New Mexico would realize lower rates as a result of the change and good cause existed to allow Public Service Company of New Mexico to transfer the University of New Mexico from its Large Power Rate to its Industrial Power Time-of-Use Rate.

The Commission ordered that Public Service Company of New Mexico refund to the University of New Mexico approximately $117,433.79 and transfer of customer class.

Order No. 454A --IN THE MATTER OF THE FILING OF SAMPLE FORMS BY LESTER V. NEMESH, d/b/a RIVER VALLEY VIEW WATER WORKS, ADVICE NOTICE NO. 5, LESTER V. NEMESH, d/b/a RIVER VALLEY VIEW WATER WORKS, RESPONDENT.

On March 24, 1982, Lester V. Nemesh, d/b/a River Valley View Water Works filed its Advice Notice No. 5 and NMPSC Sheets 23 and 24 requesting changes in its Sample Forms.

On April 19, 1982, the Commission issued its Order No. 454A --"ORDER" finding that good cause did not exist to hold a hearing in this matter and approving Lester V. Nemesh's NMPSC Sheets 23 and 24, effective as of the date of the Commission's Order.

Order No. 455 --IN THE MATTER OF TEXAS-NEW MEXICO POWER COMPANY'S PROPOSED TREATMENT OF RATCHETED REVENUES RECEIVED FROM INDUSTRIAL CUSTOMERS.

On May 12, 1982, Texas-New Mexico Power Company filed a proposal together with exhibits regarding the treatment of the portion of their bill which was associated with purchased power demand costs to alleviate the majority of the impact upon TNP's other customers.

The purpose of the ratchet provision in the tariff was to protect TNP and ultimately other customers from absorbing purchased power demand costs attributable to the industrial class. The collection of the ratchet revenues and implementation would allow TNP to credit the ratcheted revenues into the G. O. 28 format.

On May 17, 1982, the Commission issued its Order No. 455, Order Approving Texas-New Mexico Power Company's Variance from G. O. 28 and Incorporating TNP's Proposal.

RATE ADJUSTMENT
CASES FILED, HEARINGS HELD OR NEGOTIATED AND DECISIONS RENDERED DURING FISCAL YEAR ENDED, JUNE 30, 1982

DOCKET NO	UTILITY	TYPE OF SERVICE	DATE FILED	FINAL ORDER	AMOUNT REQUESTED	AMOUNT GRANTED	RETURN RATE B	RETURN EQUITY	NEGOTIATED
1568	GAS COMPANY OF NM	GAS	03/31/80	10/19/81	13,610,683	10,681,920	12.39%	15.5%	STIPULATED
1619	LESTER V NEMESH	WATER	11/18/80	08/10/81	7,525	5,375	ND	ND	STIPULATED
1626	SANDIA PEAK UTILITY	WATER	11/20/80	08/10/81	154,921	107,128	ND	ND	STIPULATED
1637	SOUTHWESTERN PSC	WATER	01/09/81	10/10/81	1,040,331	846,805	10.5%	15.50%	STIPULATED
1639	COLUMBUS ELEC COOP	ELECTRIC	12/31/80	08/10/81	210,862	198,538	ND	ND	STIPULATED
1656	RIO GRANDE ELEC COOP	ELECTRIC	03/09/81	09/21/81	551,039	551,039	5.00%	37.6%	
1664	TEXAS-NEW MEXICO POWER	ELECTRIC	04/22/81	09/28/81	4,363,502	3,214,338	11.92%	15.50%	STIPULATED
1677	LAKESHORE CITY SAN DIST	WATER	06/17/81	04/05/82	44,081	31,718	ND	ND	
1678	ALBUQUERQUE UTILITIES	WATER	06/23/81	04/05/82	394,059	321,808	14.41%	15.0%	STIPULATED
1679	FARMERS ELEC COOP	ELECTRIC	06/26/81	03/01/82	410,018	416,168	7.34%	ND	
1684	INDEPENDENT WATER CO	WATER	07/02/81	PENDING	18,858				PENDING
1693	PUBLIC SERV CO OF NM	ELECTRIC	08/31/81	PENDING	44,369,000				PENDING
	ADJUSTED REQUEST		02/19/82		40,578,517				
	ADJUSTED REQUEST		04/01/82		38,258,684				
1695	VALLE VISTA WATER CO	WATER	09/02/81	04/05/82	31,596	23,961	9.51%	ND	
1697	SOCORRO ELEC COOP	ELECTRIC	09/03/81	03/01/82	336,059	317,454	6.60%	ND	
1706	SIERRA ELEC COOP	ELECTRIC	10/29/81	06/04/82	90,000	87,390	5.62%	ND	
1710	GAS COMPANY OF NM	GAS	11/25/81	PENDING	34,599,307				PENDING
1717	JEMEZ MTNS ELEC COOP	ELECTRIC	01/22/82	PENDING	370,081				PENDING
1719	ANTHONY WATER WORKS	WATER	01/28/82	PENDING	9,183				PENDING
1725	NAVOPACHE ELEC COOP	ELECTRIC	02/19/82	PENDING	34,051				PENDING
1726	SPRINGER ELEC COOP	ELECTRIC	02/19/82	06/07/82	90,000	90,000	6.07%	ND	
1727	SOUTHWESTERN PUB SERV CO	ELECTRIC	02/23/82	PENDING	12,129,444				PENDING
1731	HOBBS GAS COMPANY	GAS	03/29/82	PENDING	319,882				PENDING
1733	OTERO COUNTY ELEC COOP	ELECTRIC	04/13/82	PENDING	724,154				PENDING
1736	CONTINENTAL DIVIDE COOP	ELECTRIC	05/06/82	PENDING	580,171				PENDING
1737	NORTHER RIO ARRIBA COOP	ELECTRIC	05/06/82	PENDING	56,013				PENDING
1738	RUIDOSO NATURAL GAS CO	GAS	05/07/82	PENDING	80,516				PENDING
1739	JAL GAS COMPANY, INC	GAS	05/10/82	PENDING	99,249				PENDING
1745	CITY OF FARMINGTON	ELECTRIC	05/03/82	PENDING	4,128,200				PENDING
1750	ANGEL FIRE SERVICES	WATER	06/17/82	PENDING	114,988				PENDING

LITIGATION IN COURT

During the fiscal year, the Commission was party to proceedings in both the District Court and the Supreme Court of New Mexico. A brief resume of each case follows:

Gas Company of New Mexico v. New Mexico Public Service Commission and Faye Weeaks, Eddy County, No. CV-79-341, Commission Case No. 1467.

This Case was reported as pending in the previous fiscal year ending June 30, 1981.

The Case was decided adversely to the Commission's Order by the District Court for Eddy County on September 16, 1981. The Commission made timely appeal to the Supreme Court, and the issues were briefed and argued to the Supreme Court. The Supreme Court affirmed the District Court by opinion filed June 23, 1982. The Commission filed a Motion for Rehearing and the case remained open pending remand and mandate from the District Court.

Lea County Electric Cooperative, Inc. and N-Ren Southwest, Inc. v. New Mexico Public Service Commission, Santa Fe County, No. SF-77-1971, Commission Case No. 1301.

This case was reported as pending in the previous fiscal year ending June 30, 1981. The case remains pending at the end of the present fiscal year.

Energy Consumers of New Mexico, Incorporated v. New Mexico Public Service Commission, Santa Fe County No. 81-1015, Commission Case No. 1592.

This case was reported as pending in the previous fiscal year. The issues have now been briefed. The case is pending argument in the District Court.

Raton Natural Gas Company v. New Mexico Public Service Commission, Colfax County No. 81-69, Commission Case No. 1576.

This case was reported as pending in the previous fiscal year.

Following briefs and arguments in the District Court for Colfax County the District Court filed its Memorandum

Opinion and Decision on December 2, 1981. The decision affirmed in part and reversed in part the Commission's rate order. The Commission and the Company settled the rate case on remand.

The case has now been closed.

Community Public Service Company, El Paso Electric Company, New Mexico Electric Service Company, Public Service Company of New Mexico, Southwestern Public Service Company v. New Mexico Public Service Commission, Santa Fe County No. 79-2167(c).

The state's five investor-owned electric utilities filed a Petition for Review in the Santa Fe District Court on November 16, 1979, seeking nullification of the Public Service Commission's General Order No. 31, entitled "In the Matter of the Adoption of Rules and Regulations Covering Rate Case Treatment of Certain Expenses", which were adopted by the Commission on August 27, 1979.

The Petitioners' contended that General Order 31, established rules which unlawfully disallow for ratemaking purposes, certain advertising, contribution, donation, dues, subscription, membership and lobbying expenses.

Following motions by the Commission and Intervenor Respondent Attorney General, the District Court summarily dismissed the Petition for Review for lack of jurisdiction by Order, filed December 9, 1981. The utilities sought timely review by the Supreme Court and the issues were briefed. Oral argument had not been heard at the close of the fiscal year. The case remains open.

Klaus Wittern, Inc., Grad. v. The New Mexico Public Service Commission, Santa Fe County No. SF-80-1883(c), Commission Case No. 1539.

This matter arises out of a rate increase filed by the El Paso Electric Company on November 30, 1979. Mr. Klaus Wittern was an intervenor in that Case.

On March 8, 1980, there were a series of contemporaneous agreements among all parties except Intervenor Wittern. Following hearing, the Commission rendered its final order on revenue requirements on July 24, 1980.

On October 2, 1980, Intervenor Wittern filed a petition for review in the Santa Fe District Court, contending, among other things, that the Commission's Order of July 24, 1980, was unreasonable and unlawful.

The case remains pending at the close of the fiscal year in the same posture as reported for the 69th fiscal year.

Save the Jemez, et al. v. New Mexico Public Service Commission, Santa Fe County No. SF-80-1645(c), Commission Case No. 1562.

This case was reported as pending the previous fiscal year. The District Court mandated that the Commission perform its duty immediately. The Commission is conducting further hearing and the matter is pending as of the close of the fiscal year.

The District Court Case has been closed, but the case before the Commission is pending briefing by the parties and a decision by the Commission.

North Hill Homes, v. New Mexico Public Service Commission and Public Service Company of New Mexico, Santa Fe County SF-80-2002, Commission Consolidated Cases 1415 and 1426. Supreme Court No. 13885.

North Hill Homes brought suit in the district court for review of the Commission's Order. The district court denied the petition for review and dismissed the petition. North Hill Homes appealed to the Supreme Court.

Following briefs and oral argument the Supreme Court issued its decision and mandate affirming the District Court and the Commission on March 30, 1982. The Case is closed.

Public Service Company of New Mexico, Attorney General, Jeff Bingaman, ex rel, State of New Mexico and Energy Consumers of New Mexico, Inc., v. New Mexico Public Service Commission. Santa Fe County SF-81-1743(c) consolidated, Commission Case No. 1536.

In the late 1970's PNM was required by federal and state law to reduce the amount of air pollution at the San Juan Plant near Farmington. PNM contracted out to private firms to build pollution control devices. The devices did not work properly, and PNM incurred considerable expenses in rebuilding them. In PNM's 1980 and 1981 rate cases, the Attorney General and Energy Consumers of New Mexico, Inc., argued that ratepayers should not pay for the rebuilding expenses because PNM could sue the contractors for the amounts. PNM argued that it couldn't sue for everything. The Commission allowed PNM to pass through to ratepayers only 50% of the costs. PNM, the Attorney General and Energy Consumers all appealed to the First Judicial District Court.

On August 1, 1982, Judge Francke issued an opinion that the 50% split made by the Commission was incorrect and remanded the case to the Commission. The Court did not indicate whose position was correct.

The case before the Commission remains pending on remand at the close of the fiscal year.

Gas Company of New Mexico v. New Mexico Public Service Commission, Santa Fe County No. SF-81-2165(c), Commission Case No. 1568.

On March 30, 1980, Gas Company of New Mexico filed a request for $16,032,069 increase in rates, with $3,717,334 of that amount being an "attrition adjustment." The Commission's final decision in the case, rendered on July 27, 1981 was to allow a $10,351,247 rate increase, but to disallow entirely any attrition adjustment. Gas Company appealed the disallowance of the attrition adjustment. This matter was pending at the close of the fiscal year.

Public Service Company of New Mexico v. New Mexico Public Service Commission, Santa Fe SF-82-1103(c), Commission Case No. 1672 and 1686 consolidated.

On June 15, 1982, Public Service Company of New Mexico appealed the Hearing Examiner's Order issued February 11, 1982 and Order of May 17, 1982 requiring the filing of further testimony in order to obtain a certificate of public convenience and necessity. The appeal was based upon contentions that the Orders were arbitrary, capricious, unlawful, unreasonable and not supported by substantial evidence.

This matter was pending at the close of the fiscal year.

Public Service Company of New Mexico v. New Mexico Public Service Commission, Supreme Court No. 14373, Commission Case No. 1672 and 1686 consolidated.

On June 15, 1982, Public Service Company of New Mexico appealed the Hearing Examiner's Order in this court pursuant to Laws 1982, Chapter 109.

The Commission filed a Motion to Dismiss together with its Brief in support of Motion to Dismiss.

This matter was pending at the close of the fiscal year.

PROCEEDINGS BEFORE THE FEDERAL ENERGY REGULATORY COMMISSION

During this fiscal year the Commission has participated in proceedings before the Federal Energy Regulatory Commission by intervention in the following Docketed Cases:

Docket No. CP81-540-000, WESTERN GAS INTERSTATE COMPANY'S, application for certificate of public convenience and necessity authorizing the acquisition of certain natural gas facilities owned by Gas Company of New Mexico, Southern Union Gas Company, and Southern Union Gathering Company, and natural gas sales and/or transportation services to Gas Company of New Mexico and El Paso Natural Gas Company. The New Mexico Public Service Commission intervened on November 12, 1981.

Docket No. CP82-231-000, WESTERN GAS INTERSTATE COMPANY'S, application for certificate of public convenience and necessity authorizing the construction and operation of certain natural gas facilities and the increase of gas sales to Southern Union Company's two gas distribution divisions, Southern Union Gas Company and Gas Company of New Mexico. The New Mexico Public Service Commission intervened in this proceeding on March 31, 1982.

Docket No. CP82-247-000, EL PASO NATURAL GAS COMPANY'S, application for certificate of public convenience and necessity authorizing (1) the transportation of natural gas in interstate commerce for the account of Western Gas Interstate Company (WGI) and the delivery of such gas to Southern Union Gas Company for WGI's account at certain existing points of delivery of Applicant's interstate transmission pipeline system in Arizona, New Mexico and Texas; and (2) the retention in place and operation of certain tap facilities installed to facilitate a transportation service which would continue to be utilized under the proposed transportation arrangement with WGI. The New Mexico Public Service Commission intervened in this proceeding on April 26, 1982.

Docket No. CP82-250-000, NORTHWEST PIPELINE CORPORATION'S, application for a certificate of public convenience and necessity authorizing the transportation of natural gas for the account of Beker Industries Corporation from San Juan County, New Mexico, to Caribou County, Idaho. The New Mexico Public Service Commission intervened in this proceeding on April 8, 1982.

Docket No. CP-82-253-000, GAS COMPANY OF NEW MEXICO'S, application seeking prior authorization for a transportation service which the company proposes to render on behalf of Northwest Pipeline Corporation and Beker

Industries Corporation. The New Mexico Public Service Commission intervened in this proceeding on March 30, 1982.

Docket No. ER81-187-000, PUBLIC SERVICE COMPANY OF NEW MEXICO, filed proposed changes in rates to four wholesale customer, namely, Plains Electric Generation and Transmission Cooperative, Inc., Texas-New Mexico Power Company (formerly Community Public Service Company), Department of Energy-Los Alamos, and City of Farmington, New Mexico. The proposed changes would increase revenues from the sales and service by $13,121,000. The New Mexico Public Service Commission intervened in this proceeding on January 16, 1981.

Docket No. ER81-476-000, PUBLIC SERVICE COMPANY OF NEW MEXICO, filed a Letter Agreement with Division of Colorado River Resources (DCRR) which provides for the sale of surplus energy between the Public Service Company of New Mexico and the DCRR. The Letter Agreement would increase revenues from jurisdictional sales by an estimated $658,800.00 based on energy delivered from May 1, 1981 through September 30, 1981. The New Mexico Public Service Commission intervened in this proceeding on July 14, 1981.

Docket No. ER81-1-000, PUBLIC SERVICE COMPANY OF NEW MEXICO, filed proposed changes in rates to five wholesale customers, namely, Department of Energy, Los Alamos, the

City of Farmington, New Mexico, Plains Electric Generation and Transmission Cooperative, Inc., Texas-New Mexico Power Company, and the City of Gallup, New Mexico. The proposed changes would increase revenues from the sales and service to wholesale customers other than Gallup by $10.3 million and would increase revenues from sales and services to PNM's wholesale customers Gallup by $1.0 million. The New Mexico Public Service Commission intervened in this proceeding on January 18, 1982.

Docket No. ER82-437-000, PUBLIC SERVICE COMPANY OF NEW MEXICO, filed an Amendment No. 1 to the Contingent Capacity Sales Agreement (Agreement) between PNM and San Diego Gas & Electric Company (SDG&E) for sale of 236 MW of contingent capacity from PNM's San Juan Generation Station Unit 4. The amendment would revise the banking provisions of the Agreement and incorporate a new provision allowing SDG&E to sell energy to PNM at split-saving in lieu of banking energy at times when it is mutually beneficial and SDG&E would otherwise be banking energy with PNM. The New Mexico Public Service Commission intervened in this proceeding on April 27, 1982.

Docket No. ER82-495-000, PUBLIC SERVICE COMPANY OF NEW MEXICO, filed a Letter Agreement dated April 26, 1982, amending the Contingent Capacity Sales Agreement (Agreement) between PNM and San Diego Gas & Electric

Company for sale of 236 MW of contingent capacity from PNM's San Juan Generation Station Unit 4. The New Mexico Public Service Commission intervened in this proceeding on May 25, 1982.

Docket No. RP81-10-000, WESTERN GAS INTERSTATE COMPANY, filed (1) Motion to Place Tariff Sheets into effect; (2) Motion to Substitute Sixteenth Revised Sheet No. 3A to its FERC Gas Tariff, Original Volume No. 1; and (3) Western's agreement and undertaking to comply with the terms and conditions of Section 154.67 of FERC's regulations. Said tariff sheet was proposed to become effective on December 2, 1980. The New Mexico Public Service Commission intervened in this proceeding on January 6, 1981 and the matter was pending at the close of the fiscal year.

Docket No. RP82-2-000, EL PASO NATURAL GAS COMPANY, filed revised tariff sheets to El Paso's FERC Gas Tariff, Original Volume No. 1. The New Mexico Public Service Commission intervened in this proceeding on October 30, 1981.

Docket No. RP82-33-000, EL PASO NATURAL GAS COMPANY, filed revised tariff sheets for natural gas service to customers served under all rate schedules contained in Original Volume No. 1, and certain rate schedules contained in Third Revised Volume No. 2, and Original Volume

No. 2A. The New Mexico Public Service Commisison intervened in this proceeding on January 25, 1982.

Docket No. RP82-85-000, WESTERN GAS INTERSTATE, filed revised tariff sheets to Western's FERC Gas Tariff, Original Volume No. 1 and 2, providing for a general rate increase of $1.6 million in annual jurisdictional revenues. The New Mexico Public Service Commission intervened in this proceeding on June 7, 1982.

Docket No. SA82-8-000, SOUTHERN UNION GATHERING COMPANY'S, application for an adjustment pursuant to Section 502(c) of the Natural Gas Policy Act of 1978 (NGPA). Southern Union seeks relief from the FERC's reseller rule and FERC regulations implementing the NGPA Section 110 gathering allowances as those rules may apply to its future sales to new customers. Southern Union also requests interim relief. The New Mexico Public Service Commission intervened in this proceeding on March 8, 1982.

Docket No. SA82-16-000, SOUTHERN UNION GATHERING COMPANY'S, application for an increased gathering allowance for first sales of gas in the San Juan Basin in north-western New Mexico, permitting Southern Union to increase its gathering charge from 21.4715 cents per Mcf to 32.00 cents per MMBtu. The New Mexico Public Service Commission intervened in this proceeding on April 22, 1982.

Docket No. TA82-2-52-003, WESTERN GAS INTERSTATE COMPANY, filed its Seventeenth Revised Sheet No. 3A and Second Revised Sheet No. 3B to its FERC Gas Tariff, Original Volume No. 1 and tariff sheets proposed to become effective on May 1, 1981. The New Mexico Public Service Commission intervened in this proceeding on September 8, 1981.

Docket No. TA-82-1-52-000, WESTERN GAS INTERSTATE COMPANY, filed its Eighteenth Revised Sheet No. 3A and Third Revised Sheet No. 3B to its FERC Gas Tariff, Original Volume No. 1, said tariff sheets proposed to become effective on November 1, 1982. The New Mexico Public Service Commission intervened in this proceeding on October 15, 1981.

Docket No. TA82-2-33-000, EL PASO NATURAL GAS COMPANY, filed alternate tariff sheets providing for purchased gas adjustment rate increases, each proposed to become effective on April 1, 1982. In the first alternate tariff, El Paso seeks an overall increase of 62.39 cents per Mcf, and in the second alternate tariff seeks an increase of 50.13 cents per Mcf. The New Mexico Public Service Commission intervened in this proceeding on April 14, 1982.

Project No. 4591-000, CITY OF ALBUQUERQUE, NEW MEXICO filed its application for preliminary permit for proposed Project No. 4219 to be known as the Abiquiu Project located on the Rio Chama in Rio Arriba County, New Mexico. The New Mexico Public Service Commission intervened in this proceeding during the last fiscal year and the case was pending at the close of this fiscal year.

Project No. 4591, CITY OF LAS CRUCES, NEW MEXICO filed its application for preliminary permit for Project No. 4591 known as the Caballo Dam Project located on the Rio Grande in Sierra County, New Mexico. The New Mexico Public Service Commisison intervened in this proceeding on July 16, 1981.

Project Nos. 5226 and 5233, COUNTY OF LOS ALAMOS, NEW MEXICO filed applications for preliminary permit for Project Nos. 5226 and 5233 to be known as the El Vado Hydro Project located on the Rio Chama in Rio Arriba County, New Mexico. The New Mexico Public Service Commission intervened in this proceeding on October 30, 1981.